Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCEDUATION DIVISION			WELL API NO. 30-015-31392
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE
District IV - (505) 476-3460	Santa Fe	e, NM 8′	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS OF	N WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO				_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OK SUCH	Russell 8 Fed
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1
2. Name of Operator				9. OGRID Number
DEVON ENÈRGY PRODUCTION COMPANY, LP. 3. Address of Operator			IPANY, LP.	6137 10. Pool name or Wildcat
-	EST SHERIDAN AVEN	UE OKC	OK 73102	Burton Flat; Atoka, East (Gas)
4. Well Location			, 011 10101	
Unit Letter : 760	feet from the North	_ line and	660 feet fi	rom the <u>West</u> line
Section 8	Township 20S		ange 29E	NMPM Eddy, County New Mexico
	11. Elevation (Show wh			
Plan appropriate	3279"	,	, 4.2.2.) 112, 014, 010.)	
12. Check	Appropriate Box to In	dicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:		CLID	SECUENT REPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	SEQUENT REPORT OF: C
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				57
CLOSED-LOOP SYSTEM OTHER:			OTHER: Recomp	letion 🖂
OTHER:	eleted operations. (Clearly		·	,
OTHER: 13. Describe proposed or compof starting any proposed w	ork). SEE RULE 19.15.7.	state all p	pertinent details, and	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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