

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 025575
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30 - 015 - 33044	<sup>5</sup> Pool Name McKittrick Hills; Morrow, West	<sup>6</sup> Pool Code 96364
<sup>7</sup> Property Code 15106	<sup>8</sup> Property Name Anemone ANE Federal	<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 9	Township 22S	Range 24E	Lot Idn	Feet from the 1310	North/South Line South	Feet from the 1003	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/25/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 147831	<sup>19</sup> Transporter Name and Address Agave Energy Company 105 South Fourth Street Artesia, NM 88210	<sup>20</sup> O/G/W G
	NM OIL CONSERVATION ARTESIA DISTRICT JAN 07 2015 RECEIVED	

IV. Well Completion Data

<sup>21</sup> Spud Date RC 10/9/14	<sup>22</sup> Ready Date 12/24/14	<sup>23</sup> TD 10,500'	<sup>24</sup> PBTD 10,200'	<sup>25</sup> Perforations 10,084'-10,094'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 26"	<sup>28</sup> Casing & Tubing Size 20"	<sup>29</sup> Depth Set 40'	<sup>30</sup> Sacks Cement Redi-mix to surface		
14-3/4"	9-5/8"	1822'	1690 sx (circ)		
8-3/4"	7"	10,495'	1875 sx (circ)		
	2-7/8"	9836'			

V. Well Test Data

<sup>31</sup> Date New Oil RC 12/25/14	<sup>32</sup> Gas Delivery Date 12/25/14	<sup>33</sup> Test Date 12/30/14	<sup>34</sup> Test Length 24 hrs.	<sup>35</sup> Tbg. Pressure 1800 psi	<sup>36</sup> Csg. Pressure NA
<sup>37</sup> Choke Size 36/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 289	<sup>41</sup> Test Method Flow Test	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tina Huerta

Printed name:  
Tina Huerta

Title:  
Regulatory Reporting Supervisor

E-mail Address:  
tinah@yatespetroleum.com

Date:  
January 6, 2015

Phone:  
575-748-1471

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Approved by: [Signature]  
Title: District Supervisor  
Approval Date: 3/10/2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM78214	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator YATES PETROLEUM CORPORATION		7. Unit or CA Agreement Name and No.	
Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		8. Lease Name and Well No. ANEMONE ANE.FEDERAL 7	
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		9. API Well No. 30-015-33044	
3a. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool, or Exploratory MCKITTRICK HILLS, MRW, WEST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1310FSL 1003FWL At top prod interval reported below SWSW 1310FSL 1003FWL At total depth SWSW 1310FSL 1003FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 9 T2S R24E Mer	
14. Date Spudded 10/09/2014 RC		12. County or Parish EDDY	
15. Date T.D. Reached 12/18/2003		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/24/2014		17. Elevations (DF, KB, RT, GL)* 4010 GL	
18. Total Depth: MD 10500 TVD		19. Plug Back T.D.: MD 10200 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE FOR RECOMPLETION	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
14.750	9.625	36.0	0	1822		1690		0	
8.750	7.000	26.0	0	10495		1875		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9836	9836						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	10084	10094	10322 TO 10330		49	UNDER RBP
B)			10084 TO 10094		61	PRODUCING
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7946 TO 8020	SQUEEZED W/800 SX CLASS H CEMENT
10322 TO 10330	ACIDIZED W/2000G 7-1/2 PERCENT MSA ACID W/IC, DROPPED 75 BALLS, SLIGHT BALL ACTION
10084 TO 10094	ACIDIZED W/2000G 7-1/2 PERCENT MSA ACID, DROPPED 75 BALLS, SLIGHT BALL ACTION

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2014	12/30/2014	24	→	0.0	289.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	SI		→	0	289	0		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #286905 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

420 3/10/15  
Accepted for record  
N.M.D.C.D.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
1ST BONE SPRING	1251	3448		1ST BONE SPRING	1251
2ND BONE SPRING	3449	6839		2ND BONE SPRING	3449
3RD BONE SPRING	6840	7302		3RD BONE SPRING	6840
WOLFCAMP	7303	7924		WOLFCAMP	7303
UPPER PENN	7925	8932		UPPER PENN	7925
STRAWN	8933	9383		STRAWN	8933
ATOKA	9384	9897		ATOKA	9384
MORROW	9898	10500		MORROW	9898

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286905 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISORSignature (Electronic Submission)Date 01/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***