

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM125166
2. Name of Operator CIMAREX ENERGY COMPANY Contact: CRISTEN BURDELL E-Mail: cburdell@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103	3b. Phone No. (include area code) Ph: 918-560-7038	7. If Unit or CA/Agreement, Name and/or No. NM 127209
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T19S R30E NWNW 250FNL 990FWL		8. Well Name and No. INTREPID 3 FC 1
		9. API Well No. 30-015-38979
		10. Field and Pool, or Exploratory LEO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex respectfully requests the approval for the Water Disposal and Facility Diagram attached.

ASD 3/10/15  
Accepted for record  
NMOOD**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 09 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #285470 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 02/09/2015 ()</b>	
Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/17/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

FEB 17 2015

Date

JAMES A. AMOS  
SUPERVISOR EDS**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Bureau of Land Management  
Carlsbad Field Office  
620 E. Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

WATER PRODUCTION & DISPOSAL INFORMATION

1. Name(s) of formation(s) producing water on the lease.  
2nd Bone Spring
2. Amount of water produced from all formations in barrels per day. 115 bbls./d
3. How water is stored on lease. 500 bbl. F.G.
4. How water is moved to the disposal facility. Truck
5. Identify the Disposal Facility by:
  - A. Facility Operators name. Trinity Enviro.
  - B. Name of facility or well name and number. Cedar Lake
  - C. Type of facility or well (WDW) (WIW) etc. WDW
  - D. Location by 1/4 1/4 Section 28 Township T17S Range R31E
  - C. The appropriate NMOCD permit number 28676 SWD 1313

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)



## SPCC/ EXEMPTION LETTER EVALUATION FORM

### FACILITY INFORMATION

New: \_\_\_\_\_ Existing/ Updated: X

Lease Name Intrepid 3 Fed Com 1 State: \_\_\_\_\_ County: \_\_\_\_\_

Latitude 32° 41' 46" N Longitude 103° 57' 56" W T-R-S T195 R30E Sec. 3

A Spill Prevention Control & Countermeasure (SPCC) Plan or an SPCC exemption letter must be prepared for every facility owned or operated by Cimarex.

### SPCC DETERMINATION CRITERIA

1. The topography around the facility has very little or no gradient (mostly flat).
2. The facility does not have any permanent drainage channels.
3. If a spill occurred it would stay in close proximity to the facility or collect in low lying areas around the site.
4. There is not any 'Navigable Water' within 1 1/2 miles of the facility.

If the production facility does not meet the Exemption Letter criteria above, then a full SPCC Plan must be prepared and the information below must be completed.

### \*\*\*COMPLETE ALL INFO BELOW FOR A SPCC PLAN\*\*\*

Spill Response Company Name & Phone Number: Talon 575-746-8768

Vacuum Truck Responder Name & Phone Number: ACD 575-942-9686

Directions to facility: From Carlsbad E on 62/180 to NM 360 NE 11.7m TR on CR 250 1.9m Keco R on Grubbs Rd. 1m Keep straight at L turn 90. 16m turn R to location

### FACILITY DIAGRAM INFORMATION

Circle which direction is NORTH on the diagram

← ↑ ↻ ↓

Flow direction if a leak occurred: South

Berm Dimensions: Length: 86' Width: 28' Height: 26"

Diameter & Capacity of ALL Vessels: 15'6" 500 bbls

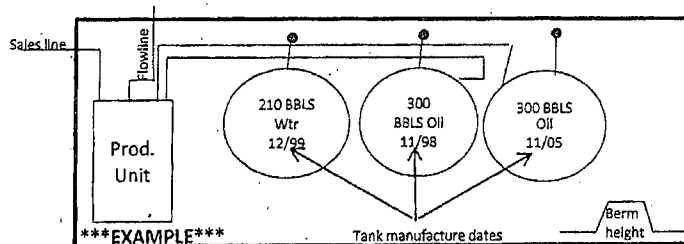
Tank Manufacture Dates (If not noted on tank diagram below): 2011

INSTRUCTIONS: IN THE BLOCK BELOW, PLEASE DO THE FOLLOWING:

- 1 DRAW THE BERM AREA THAT IS AROUND THE TANKS & VESSELS
- 2 DRAW EACH TANK/VESSEL IN THE BERM AND LABEL ITS CONTENTS & CAPACITY (BBLs)
- 3 DRAW IN THE PIPING WITHIN THE FIRE WALL INCLUDING THE LOADOUT LINES

See Attached diagram

<sup>1</sup>"Navigable waters" as defined in section 502(7) of the FWPCA, and includes: (1) all navigable waters of the United States, as defined in judicial decisions prior to passage of the 1972 Amendments to the FWPCA (Pub. L. 92-500), and tributaries of such waters; (2) interstate waters; (3) intrastate lakes, rivers, and streams which are utilized by interstate travelers for recreational or other purposes; and (4) intrastate lakes, rivers, and streams from which fish or shellfish



Person Completing Form: Michael Pelroy

Supervisor's Approval: \_\_\_\_\_

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2/17/15

[Signature]

← 291' →

Gas Sales 2" steel

2" oil To Production Tank

2" water To Production Tank

86' x 26" H

28'

oil  
Steel  
500

oil  
Steel  
500

oil  
Steel  
500

WTR  
P/G  
500

oil & sand line water

Steel  
Containment  
Plastic Lined

-26'

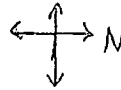
26" H

2" Vent  
Line  
Not in  
Use

Separator  
30 x 10

Heater  
Treater  
6 x 20

3" steel  
Buried FlowLine



Intrepid 3 Federal 1

← 240' →

Location Has Been Down Sized

← 258' →

Entrance

Check  
Meter

Sales  
Meter  
DCP

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/17/15

*David Christie*

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14