NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 09 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	CHANDOV MOTICES AND DEDODTS	ONWELLS
	SUMPLY MOTICES AND REPORTS	
Dο	SUNDRY NOTICES AND REPORTS not use this form for proposals to drill	or to re-enter an LIV LU
	adament well the form 24CO 2 (ADD) for	

5. Lease Serial No. NMNM124655

CONDICT	s form for proposals to		TEKE(FIV	ピリー・「				
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM127417							
Type of Well	8. Well Name and No. HAMBONE FEE COM 1H							
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-38980-00-S1							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	(include area code 7-3033	()	10. Field and Pool, or Exploratory BRUSHY DRAW					
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description		,	11. County or Parish, and State				
Sec 5 T26S R29E SWSW Lot	•	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	JBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	er Casing Fracture Trea		☐ Reclamation		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	_	New Construction		olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	•		☐ Tempor ☐ Water I	rarily Abandon	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/25/14: SET 5-1/2" CIBP @ 6,600'; CIRC.WELL; PRES.TEST 5-1/2" CSG. TO 600# - HELD OK; PUMP 30 SXS.CMT. @ 6,600'-6,425'; PUMP 25 SXS.CMT. @ 6,076'; WOC X TAG CMT. @ 5,876'; PUMP 25 SXS.CMT. @ 4,570'-4,430'. 11/26/14: PUMP 70 SXS.CMT. @ 2,795'-2,300'; WOC X TAG CMT. @ 2,177'. 12/01/14: CUT 5-1/2" CSG. @ 1,300' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 30 SXS.CMT. @ @ 1,350'; WOC X TAG CMT. @ 1,173'. 12/02/14: PERF. SQZ. HOLES @ 405'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD; PUMP 25 SXS. CMT. @ 455'; WOC. 12/03/14: TAG CMT. @ 245'; PERF. SQZ. HOLES @ 63'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD; MIX X CIRC. TO SURF. 20 SXS.CMT. @ 113'-3' (PER BLM); DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. Accepted as to plugging of the well bord Liability under bond is retained until Surface restoration is completed.								
	# Electronic Submission For COG C nmitted to AFMSS for proc	DPERATING L	C, sent to the C A DENNISTON	Carlsbad on 02/09/2015	EX EC	CLAMATION E 6-1-15		
Name (Printed/Typed) DAVID A	EYLEK		Title AGEN	<u></u>				
Signature (Electronic	Submission)		Date 12/04/2	2014				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT		S A AMOS RVISORY PET .		. Date 02/23/2015				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	Office Carlsba	ad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United		