

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-40523	⁵ Pool Name Turkey Track; Bone Spring	⁶ Pool Code 60660
⁷ Property Code 15136	⁸ Property Name Antweil ANU Federal	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. O	Section 19	Township 19S	Range 30E	Lot Idn	Feet from the 330	North/South Line South	Feet from the 1980	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 19	Township 19S	Range 30E	Lot Idn	Feet from the 331	North/South line North	Feet from the 1972	East/West line East	County Eddy
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¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/24/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
016696	Occidental Energy Trans, LLC 5 Greenway Plaza, Suite 110 Houston, TX 77046	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G
NM OIL CONSERVATION ARTESIA DISTRICT MAR 04 2015		

IV. Well Completion Data

RECEIVED

²¹ Spud Date RH 10/2/14 RT 10/7/14	²² Ready Date 2/15/15	²³ TD 12,693'	²⁴ PBTD 12,681	²⁵ Perforations 8,652'-12,669' (frac sleeves & toe sleeve)	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
36"	30"	120'	351 sx of redi-mix to the surface		
26"	20"	370'	825 sx (circ)		
17-1/2"	13-3/8"	1,760'	1304 sx (circ)		
12-1/4"	9-5/8"	3,805'	1053 sx (circ)		
8-1/2"	5-1/2"	12,685'	1820 sx (circ)		
	2-7/8"	7,675'			

V. Well Test Data

³¹ Date New Oil 2/16/15	³² Gas Delivery Date 2/24/15	³³ Test Date 2/26/15	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 440 psi	³⁶ Csg. Pressure 390 psi
³⁷ Choke Size NA	³⁸ Oil 637	³⁹ Water 969	⁴⁰ Gas 482	⁴¹ Test Method Pump Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laura Watts*

Printed name:
Laura Watts

Title:
Regulatory Reporting Technician

E-mail Address:
laura@yatespetroleum.com

Date: March 2, 2015

Phone:
575-748-4272

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned *AS*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC062376
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585		8. Well Name and No. ANTWEIL ANU FEDERAL 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R30E SWSE 330FSL 1980FEL		9. API Well No. 30-015-40523
		10. Field and Pool, or Exploratory TURKEY TRACK; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/2/14 - Spudded 36 inch hole with rathole service at 2:30 pm.
10/3/14 - Set 120 ft of 30 inch conductor and cemented with 351 sacks of redi-mix to the surface.
10/7/14 - Resumed drilling with rotary tools at 2:00 am. TD 26 inch hole to 370 ft. Set 20 inch 94 lb J-55 BT&C casing at 370 ft. Cemented with 312 sacks Class C + 94 lb/sx D903 + 0.2 percent D046 + 0.125 lb/sx D130 + 5 lb/sx D130 (yld 1.70, wt 13.50). Tailed in with 180 sacks Class C + 94 lb/sx D903 + 0.2 percent D046 + 5 lb/sx D130 + 0.125 lb/sx D130 (yld 1.34, wt 14.80). Notified Joe Salcido with BLM of no cement returns.
10/8/14 - Ran temperature survey found TOC at 188 ft. Tagged cement at 225 ft. Pumped 25 sacks Class C with additives (yld 1.37, wt 14.80). WOC. Notified Joe Salcido with BLM of intent to 1 inch until we circulate cement to the surface. Tagged TOC at 223 ft. Pumped 25 sacks Class C with additives (yld 1.37, wt 14.80). WOC. Tagged TOC at 185 ft. Pumped 30 sacks Class C with additives (yld 1.37, wt 14.80). WOC. Tagged TOC at 160 ft. Pumped 83 sacks Class C with

UD 3/6/15
Accepted for record
M. J. D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #278774 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 11/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *UD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #278774 that would not fit on the form

32. Additional remarks, continued

additives (yld 1.37, wt 14.80). No circulation. WOC.

10/9/14 - Tagged TOC at 83 ft. Pumped 170 sacks Class C with additives (yld 1.37, wt 14.80).

Circulated 70 sacks to the surface. WOC.

10/10/14 - Tested casing to 1500 psi for 30 mins, ok. WOC 83 hours 50 mins. Reduced hole to 17-1/2 inch and resumed drilling.

10/14/14 - TD 17-1/2 inch hole to 1,760 ft. Set 13-3/8 inch 48 lb, 54.50 lb J-55 ST&C casing at 1,760 ft. Cemented with 915 sacks Class C + 0.1 percent D013 + 1.5 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 5 lb/sx D130 + 0.12 percent D130 + 94 lb/sx D903 (yld 1.77, wt 13.50). Tailed in with 240 sacks Class C 50/50 Poz + 0.1 percent D013 + 1 percent D020 + 42 lb/sx D035 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.1 percent D238 + 94 lb/sx D903 (yld 1.39, wt 14.20). Ran temperature survey found TOC at 117 ft. Tagged cement at 154 ft. Cemented through 1 inch with 149 sacks Class C Neat with additives (yld 1.32, wt 14.20). Circulated 22 sacks to the surface.

10/15/14 - Tested casing to 1500 psi, ok. WOC 72 hours. Reduced hole to 12-1/4 inch and resumed drilling.

CONTINUED ON ATTACHED SHEET

From 3160-5 continued:

10/18/14 – TD 12-1/4 inch hole to 3,805 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 3,805 ft. DV/packer tool combo at 1,929'.

10/19/14 – Cemented stage 1 with 400 sacks cement + 4 percent D020 + 5 percent D042 + 0.2 lb/sx + D042 + 5 percent D044 + 0.2 percent D046 + 75 lb/sx D049 + 0.2 percent D065 + 0.13 lb/sx D130 (yld 1.74, wt 12.50). Tailed in with 180 sacks cement + 0.2 percent D013 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 75 lb/sx D049 + 0.2 percent D065 + 0.13 lb/sx D130 + 0.4 percent D238 (yld 1.32, wt 13.50). Opened DV/packer tool combo with 913 psi. Circulated 9 sacks to the surface. Cemented stage 2 with 473 sacks Class C + 4 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.13 lb/sx D130 + 94 lb/sx D903 (yld 1.81, wt 13.50). Closed DV/packer tool combo I with 2031 psi. Released pressure. DV/packer tool combo held, full returns. Circulated 75 sacks to the surface.

10/20/14 – Drilled out DV/packer tool combo and circulated hole clean. Tested casing to 1500 psi, ok. WOC 82 hours 30 mins. Reduced hole to 8-3/4 inch and resumed drilling.

10/25/14 – Drilled to 7,837 ft KOP and continued drilling directional.

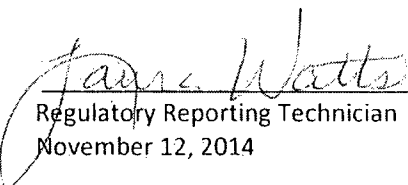
10/26/14 – Drilled to 8,699 ft reduced hole to 8-1/2 inch and resumed drilling.

11/02/14 – Reached TD 8-1/2 inch hole to 12,693 ft.

11/03/14 – Set 5-1/2 inch 17 lb P-110 BT&C casing at 12,685 ft. Float collar set at 12,681 ft.

11/04/14 – Cemented with 685 sacks LiteCrete + 0.4 percent D046 + 44.21 lb/sx D049 + 0.1 percent D065 + 24.34 lb/sx D163 + 2 percent D174 + 31.45 lb/sx D229 + 0.28 percent D800 + 0.4 percent D800 (yld 2.73, wt 9.0). Tailed in with 1135 sacks PVL + 0.2 percent D013 + 2 percent D020 + 33.6 lb/sx D035 + 0.2 percent D046 + 0.1 percent D065 + 5 percent D154 + 2 percent D174 + 0.5 percent D207 + 0.15 percent D208 + 56.4 lb/sx D909 (yld 1.37, wt 13.50). Circulated 11 sacks to the surface.

11/05/14 – Rig released at 3:00 pm.


Regulatory Reporting Technician
November 12, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMLC062376
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANTWEIL ANU FEDERAL 3H
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		9. API Well No. 30-015-40523
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Ex: 575-748-4585	10. Field and Pool, or Exploratory TURKEY TRACK; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R30E SWSE 330FSL 1980FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/12-14/14 - Tested casing to 3000 psi for 30 mins, good. Opened toe sleeve at 12,669 ft. Pumped 1000 gallons of 15 percent HCL acid. Displaced hole with 3 percent KCL with Corrosion Inhibitor and O2 Scavenger.
12/22/14 - Ran GR/CCL cement bong log from 8,252 ft up to the surface.
12/25/14-1/4/15 - Perforated Bone Spring 8,652 ft - 12,566 ft (454 holes). Acidized perforated Bone Spring and toe sleeve with 54,500 gallons 15% HCL acid, frac with a total of 5,514,931 lbs 16/30 Super LC and 20/40 White Sand.
2/14/15 - 2-7/8 inch 6.40 lb L-80 tubing set at 7,675 ft.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #292607 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 02/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Pending BLM approvals will
subsequently be reviewed
and scanned

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 04 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC062376

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: LAURA WATTS
Email: laura@yatespetroleum.com

8. Lease Name and Well No.
ANTWEIL ANU FEDERAL 3H

3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-4272

9. API Well No.
30-015-40523

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 330FSL 1980FEL

At top prod interval reported below SWSE 330FSL 1980FEL

At total depth NWNE 331FNL 1972FEL

10. Field and Pool, or Exploratory
TURKEY TRACK; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T19S R30E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/02/2014

15. Date T.D. Reached
11/02/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/15/2015

17. Elevations (DF, KB, RT, GL)*
3344 GL

18. Total Depth: MD 12693
TVD

19. Plug Back T.D.: MD 12681
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, HI-RES LATEROLOG ARRAY, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
36.000	30.000		0	120		351		0	
26.000	20.000 J-55	94.0	0	370		825		0	
17.500	13.375 J-55	48.0	0	1760		1304		0	
12.250	9.625 J-55	36.0	0	3805		1053		0	
8.500	5.500 P-110	17.0	0	12685		1820		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7675							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8652	12669	8652 TO 12566		454	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8652 TO 12669	ACIDIZED THE PERFORATED BONE SPRING AND TOE SLEEVE WITH 54,500 GALS 15 PERCENT HCL ACID, FRAC THE
8652 TO 12669	PERFORATED BONE SPRING AND TOE SLEEVE WITH A TOTAL OF 5,514,931 LBS 16/30 SUPER LC AND 20/40 WHITE
8652 TO 12669	SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2015	02/26/2015	24	→	637.0	482.0	969.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	440	390.0	→	637	482	969		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293522 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	376	469		RUSTLER	376
TOS	470	1345		TOS	470
BOS	1346	1566		BOS	1346
YATES	1567	2015		YATES	1567
CAPITAN REEF	2016	3812		CAPITAN REEF	2016
CHERRY CANYON	3813	4287		CHERRY CANYON	3813
BRUSHY CANYON	4288	6023		BRUSHY CANYON	4288
BONE SPRING	6024	12693		BONE SPRING	6024

32. Additional remarks (include plugging procedure):

2 sets of logs mailed to BLM-Carlsbad, 1 set mailed to NMOCD-Artesia on 3/2/15.

Surveys attached

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293522 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (please print) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature _____ (Electronic Submission)

Date 03/02/2015

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****