## NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

**9** 2015 MAR

Form C-104 Revised August 1, 2011

RECEIVED to appropriate District Office

District III 1000 Rio Brazos Rd., A District IV	ion Division  T. AMENDED REPORT						MENDED REPORT					
1220 S. St. Francis Dr.,				Santa Fe, N	M 87505					_		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											ORT	
Operator name a		<sup>2</sup> OGRID Number					137					
2208 W. Mair	<sup>3</sup> Reason for Filing Co.											
Artesia, NM	NW  6 Pool Code						<del>-</del> .					
<sup>4</sup> API Number	Hay Hollow; B	Bone Spring				30215						
30 – 015-41141  7 Property Code 8 Property								<sup>9</sup> Well			Number	
40112				SRO Stat	te Com				43H			
II. 10 Surface			Lot Idn	Engl from the	e North/South Line		Feet from the		East/West line		County	
Ul or lot no. Sect D 17		Township Range 26S 28E		190	North		990		West		Eddy	
11 Bottom	Hole Loc	ation			<u> </u>							
Ul or lot no. Sect	ion Towns	n Township Range Lot Idn Feet from the North/South Line Feet from the East								ast/West line County		
M 20				351	South	16.0	918		West Eddy			
S Lse Code S	roducing Meth Code <b>F</b>									9 Expiration Date		
III. Oil and (	Gas Trans	porters										
18 Transporter 19 Transporter Name										<sup>20</sup> O/G/W		
35246		and Address Shell Trading US Company									0	
33240		P.O. Box 4604  Houston, TX 77210-4604										
241472		Southern Union Gas Services, Ltd									$\mathbf{G}$	
	3	Street – Ste 700										
			n, TX 76102					AL				
										4304		
			·									
IV. Well Con							• •					
<sup>21</sup> Spud Date				<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforation		,		<sup>26</sup> DHC, MC	
8/2/14		/25/15		17725794	943 17600°		8139-1756					
Hole Siz	<sup>27</sup> Hole Size		g & Tubi	ng Size	<sup>29</sup> Depth Set				30 Sacks Cement			
17 1/2"			13 3/8"			360'			540			
12 1/4"			9 5/8"			2450'			790			
8 3/4"		5 1/2"			17693'			3	3710 sx (TOC @ 5320'- CBL)			
· · · · · · · · · · · · · · · · · · ·		2 7/8"			8097'							
\$7 \$\$7_11 PT	D=4=		4 //8"									
V. Well Test  31 Date New Oil		Data  32 Gas Delivery Date		Test Date	<sup>34</sup> Test Lengtl 24 Hrs		h 35 Tbg		g. Pressure		<sup>36</sup> Csg. Pressure	
3/1/15	1	3/1/15		3/3/15					50#		0000000	
<sup>37</sup> Choke Size 38/64"		<sup>38</sup> Oil <b>428</b>		<sup>9</sup> Water 2880	<sup>40</sup> Gas <b>826</b>						41 Test Method Flowing	
<sup>42</sup> I hereby certify that the rules of the Oil Conser		amustian I	Vivision have			OIL CON	SERVATION DIVISI					
been complied with			OIL CON	SEKVAI	ION DI	V 1SIOI						
complete to the best	Approved by:		- Do	// /		$\bigcirc$						
Sto		(	114									
Printed name:	Title: Sur H & Market											
Stormi Davis Title:	Approval Date:											
Regulatory Analy		<u></u>	3-10-1	5								
E-mail Address: sdavis@concho.c	om	s.								•		
Date:												
3/5/15												