Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources					ugust 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indicate	30-015-42113 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			ST	STATE FEE		
District IV (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)				9 Wall N	Snapping 2 State  8. Well Number		
1. Type of Well: Oil Well  Gas Well Other				1311			
Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137			
3. Address of Operator				10. Pool name or Wildcat			
333 West Sheridan, Oklahoma City, OK 73102				Jennings; Bone Spring, West			
4. Well Location							
Unit Letter N	: 200 feet from the	ne South	line and	2375	feet from theWest	t line	
Section	2 Township		inge 31E	NMPM	County	Eddy	
tion for programme and the	11. Elevation (Show			)			
GL: 3237.1							
12 Charle	Ammondiata Day to	Tardianes NI	-4 CNT-4	D	Other Date		
12. Check	Appropriate Box to	marcate N	ature of Notice,	Report or	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK					. ALTERING C	CASING 🗌	
TEMPORARILY ABANDON							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMEN	LJOB			
DOWN IOLL COMMINGEL	J						
OTHER:			OTHER:		Completion	<b>V</b>	
13. Describe proposed or com							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
proposed compression of the			•				
•							
40/0/44 4/40/45 44/0/44 0 07 7	0 001 6 15700						
10/9/14-1/18/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 736'. TIH & set csg patch across DVT. Spaced out to have csg patch top @							
5001.42'. Began hydraulic expansion of patch to shut off DVT leak at 5010'. Bottom of patch @ 5020.64'. PT BOP, casing and casing patch to 4600 psi for 10 min, had no pressure loss. TiH w/pump through frac plug and guns. Perf Bone Spring, 11720'-15932', total 768 holes. Frac'd							
11720'-15932' in 16 stages. Frac totals 48,000 gals 7.5% HCl Acid, 1,296,200 # 100 Mesh, 3,151,130 # 40/70 Sand, 1,435,620 # 30/50 Black							
Ultra Sand. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/331 jts 2-7/8" L-80 tbg, set @ 10869'. TOP.							
				11 1: 0			
I hereby certify that the information	above is true and comp	lete to the be	st of my knowledg	e and belief.			
Ψ' v							
SIGNATURE MAJON	Maravec TI	TLE Regul	atory Compliance A	nalyst	DATE 2/26/20	15	
//			megan.morave	cadur com	DITONE		
Type or print name Megan Morav For State Use Only	E-	mail address	: meganimorave	cwuvii.com	PHONE:	<del></del>	
20. State Ose Out	MO	/ / /		Duis (	) e/1	1,,	
APPROVED BY: ( ) ( )	V . X		# 1/1 Y M				
Conditions of Approval (if any):			e/ser	WN 10	DATE Y (0)	115	