

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|---|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 1/19/15 |
| ⁴ API Number 30-015-42318 | ⁵ Pool Name Paduca; Bone Spring | ⁶ Pool Code 96641 |
| ⁷ Property Code 300635 | ⁸ Property Name Cotton Draw Unit | ⁹ Well Number 217H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 3 | 25S | 31E | | 200 | South | 1400 | East | Eddy |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| A | 3 | 25S | 31E | | 308 | North | 640 | East | Eddy |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 1/19/15 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 020445 | Plains Marketing P.O. Box 4648 Houston, TX 77210 | Oil |
| 036785 | DCP Midstream P.O. Box 50020 Midland, TX 79710-0020 | Gas |
| | NM OIL CONSERVATION ARTESIA DISTRICT FEB 14 2015 | |

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IV. Well Completion Data

| ²¹ Spud Date 8/27/14 | ²² Ready Date 1/19/15 | ²³ TD 14984 10360 | ²⁴ PBDT 14929.3 | ²⁵ Perforations 10450 - 14867 | ²⁶ DHC, MC |
|------------------------------------|---|---------------------------------|--|---|-----------------------|
| ²⁷ Hole Size 17-1/2" | ²⁸ Casing & Tubing Size 13-3/8" | ²⁹ Depth Set 650 | ³⁰ Sacks Cement 1260 sx CIC; Circ 212 sx | | |
| 12-1/4" | 9-5/8" | 4315 | 1195 sx CIH, 430 sx CIC; Circ 120 sx | | |
| 8-3/4" | 5-1/2" | 14977 | 2905 sx cmt; Circ 0 | | |
| | Tubing: 2-7/8" | 9912.2 | | | |

V. Well Test Data

| | | | | | |
|---|---|-----------------------------------|---|--|---|
| ³¹ Date New Oil 2/4/15 | ³² Gas Delivery Date 2/4/15 | ³³ Test Date 2/4/15 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure 260 psi | ³⁶ Csg. Pressure 1900 psi |
| ³⁷ Choke Size | ³⁸ Oil 709 bbl | ³⁹ Water 786 bbl | ⁴⁰ Gas 1030 mcf | | ⁴¹ Test Method |
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dm.com Date: 2/11/2015 | | | OIL CONSERVATION DIVISION Approved by: <i>JD Wade</i> Title: <i>Dist. H Supervisor</i> Approval Date: 3-10-15 Pending BLM approvals will subsequently be reviewed and scanned | | |

FEB 12 2015

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM042625**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NM70928X

8. Well Name and No.
Cotton Draw Unit 217H

9. API Well No.
30-015-42318

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Paduca; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FSL & 1400' FEL Unit O, Sec 3, T25S, R31E
308' FNL & 640' FEL Unit A, Sec 3, T25S, R31E

PP: 183' FSL & 822' FEL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/6/14-1/19/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 3564'. TIH w/pump through frac plug and guns. Set plug @ 14880'. Perf Bone Spring, 10450'-14867', total 624 holes. Frac'd 10450'-14867' in 16 stages. Frac totals 50,767 gals 7.5% Acid, 1,276,782 # 100 Mesh, 3,352,146 # 40/70 White, 1,721,437 # CRC 40/70. ND frac, MIRU PU, NU BOP, DO plugs. CHC, ND BOP. FWB. RIH w/306 jts 2-7/8" L-80 tbg, set @ 9912.2'. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Megan Moravec

Title **Regulatory Compliance Analyst**

Signature

Megan Moravec

Date **2/11/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will subsequently be reviewed and scanned *RD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

or agency of the United States any false,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

| | | | |
|---|--|---|-----------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. BHL: NMNM042625 | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv., Other: _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator Devon Energy Production Company, L.P. | | 7. Unit or CA Agreement Name and No. NM70928X | |
| 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 | | 8. Lease Name and Well No. Cotton Draw Unit 217H | |
| 3a. Phone No. (include area code) 405-228-4248 | | 9. AFI Well No. 30-015-42318 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 200' FSL & 1400' FEL Unit O, Sec 3, T25S, R31E At top prod. interval reported below At total depth 308' FNL & 640' FEL Unit A, Sec 3, T25S, R31E | | 10. Field and Pool or Exploratory Paduca; Bone Spring | |
| | | 11. Sec., T., R., M., on Block and Survey or Area Sec 3, T25S, R31E | |
| | | 12. County or Parish Eddy | 13. State NM |

| | | | |
|--|---------------------------------------|--|---|
| 14. Date Spudded 8/27/14 | 15. Date T.D. Reached 9/18/14 | 16. Date Completed 1/19/15 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | 17. Elevations (DF, RKB, RT, GL)* GL: 3425.2 |
| 18. Total Depth: MD 14984 TVD 10360 | 19. Plug Back T.D.: MD 14929.3 TVD | 20. Depth Bridge Plug Set: MD TVD | |

| | |
|--|--|
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL / Gamma Ray / CCL | 22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |
|--|--|

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 17-1/2" | 13-3/8" H-40 | 48# | 0 | 650 | | 1260 sx CIC | | 0 | 212 sx |
| 12-1/4" | 9-5/8" J-55 | 40# | 0 | 4315 | | 1195 sx CH, 430 sx CIC | | 0 | 120 sx |
| 8-3/4" | 5-1/2" P-110 | 17# | 0 | 14977 | DV @ 5019.2 | 2905 sx cmt | | 3564 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 24. Tubing Record | | | | | | | | | |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-7/8" | 9912.2 | | | | | | | | |

| 25. Producing Intervals | | | | 26. Perforation Record | | | |
|-------------------------|-------|--------|---------------------|------------------------|-----------|--------------|--|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | |
| A) Bone Spring | 10450 | 14867 | 10450 - 14867 | | 624 | open | |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | |
|---|---|
| Depth Interval | Amount and Type of Material |
| 10450 - 14867 | 50,767 gals 7.5% Acid, 1,276,782 # 100 Mesh, 3,352,146 # 40/70 White, 1,721,437 # CRC 40/70 |
| | |
| | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 1/19/15 | 2/4/15 | 24 | → | 709 | 1030 | 786 | | | Flow |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 260psi | 1900psi | → | | | | 1452.7 | | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| Bone Spring | 8295 | | | Delaware | 4337 |
| | | | | BSPG LM | 8295 |
| | | | | 1st BSPG SS | 9344 |
| | | | | 2nd BSPG LM | 9666 |
| | | | | 2nd BSPG SS | 9988 |

32. Additional remarks (include plugging procedure):

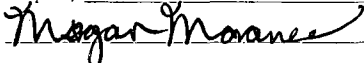
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance Analyst

Signature

Date 2/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)