District I 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Oil Conservation Division

Submit one copy to appropriate District Office

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District IV				1,4		Francis Dr.						] A	MENDED REPORT
1220 S. St. Fran	cis Dr., Sa			m == ==	Santa Fe, N		T Ires T .	0525	/	I DD C -		ar a	. D. T.
			EQUES	T FOR	<u>ALLOWAI</u>	BLE AND A	UTH				<u> FRAN</u>	SPC	DRT
<sup>1</sup> Operator n			<sup>2</sup> OGRID Number				6						
P.O. BOX 50		}	<sup>3</sup> Reason for Filing Cod					ve Date NW					
<sup>4</sup> API Numb		1	6 Pool Code					TO DUCE THE					
30 - 015-4	96238												
<sup>7</sup> Property Code: 39668					AR CANYON	N 16 STATE 9 Wel					ell Nun	nber	: 12H
II. 10 Sui	rface Lo	cation											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South					West lin	ie	County
M	15	24S	29E	10	900	SOUTI			360		EST		EDDY
		le Location	<del></del>			ma'fel p							
UL or lot no.	Section 16	Township		Lot Idn	Feet from th	e North/Sout			rom the		West lin /EST	ie	County EDDY
M 12 Lse Code		ucing Method	29E	onnection		rmit Number			Effective )			129	Expiration Date
S		Code : F	Da	ite:	C-125 T C	i init i vanibei		-12/1	arcetive )	Date		-12)	Expiration Date
	L			BD	L		L						<del> </del>
		Transporter	rs								<del>- ,</del>		20
<sup>18</sup> Transpor		<sup>19</sup> Transporter Name								}		<sup>20</sup> O/G/W	
		and Address											
239284	3.055.000000000000000000000000000000000	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)								3.8	reauthters.	О	
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151618		ENTERPRISE FIELD SERVICES LLC											$\mathbf{G}$
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IV. Well	Complet	tion Data											
IV. Well o			Date		<sup>23</sup> TD	<sup>24</sup> PBT	D	2:	Perforat	tions		26	DHC, MC
<sup>21</sup> Spud D - 11/7/14	ate	<sup>22</sup> Ready 2/13/	15	1442	2'M 8624'V	14344'M 80	624'V		9704-142	14'			DHC, MC
21 Spud D	ate	<sup>22</sup> Ready 2/13/	15	1442	2'M 8624'V		624'V		9704-142		3b Sc		DHC, MC
21 Spud D - 11/7/14	ate	<sup>22</sup> Ready 2/13/	15	1442	2'M 8624'V	14344'M 86	624'V		9704-142	14'	3b Sa		Cement
21 Spud D - 11/7/14 - 27 H	ole Size	<sup>22</sup> Ready 2/13/	15	1442 g & Tubir 11-3/4"	2'M 8624'V	14344'M 86	624'V epth Sc		9704-142	14'	3b S:	acks	Cement ::0
21 Spud D. - 11/7/14 	ole Size 4-3/4"	<sup>22</sup> Ready 2/13/	15	1442 g & Tubin 11-3/4" 8-5/8"	2'M 8624'V	14344'M 86	624'V epth Sc 445' 2965'		9704-142	14'	30 S:	68 85	Cement 10
21 Spud D. - 11/7/14 	ole Size	<sup>22</sup> Ready 2/13/	15	1442 g & Tubin 11-3/4" 8-5/8" 5-1/2"	2'M 8624'V	14344'M 86 29 D.	624'V epth Sc 445' 2965' 4417'		9704-142	14'	30 Si	68 85 15	Cement :: :: :: : : : : : : : : : : : : : :
21 Spud D 11/7/14 - 27 H 14 - 10 - 7	ate ole Size 1-3/4" )-5/8"	<sup>22</sup> Ready 2/13/	15	1442 g & Tubin 11-3/4" 8-5/8"	2'M 8624'V	14344'M 86 29 D.	624'V epth Sc 445' 2965'		9704-142	14'	3b S:	68 85	Cement :: :: :: : : : : : : : : : : : : : :
21 Spud D 11/7/14 - 27 H - 14 - 10 - 7	ate  ole Size  1-3/4"  0-5/8"  -7/8"	<sup>22</sup> Ready 2/13/	15   28 Casin	1442 g & Tubin 11-3/4" 8-5/8" 5-1/2" 2-7/8"	2'M 8624'V ng Size · · · .	14344'M 86	624'V cpth Sc 445' 2965' 4417'	et	9704-142	14'		68 85 15	Cement
21 Spud D   11/7/14 - 27 H - 14 - 10 - 7 - V. Well T	ate	22 Ready 2/13/	15 128 Casin	1442 g & Tubin 11-3/4" 8-5/8" 5-1/2" 2-7/8"	2'M 8624'V ng Size · · · · · · · · · · · · · · · · · · ·	14344'M 86 29 D	624'V epth Sc 445' 2965' 4417' 8059'	et	9704-142	og. Pres		68 85 15	Cement :: :: :: : : : : : : : : : : : : : :
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21 Spud D 11/7/14 - 27 H - 14 - 10 - 7 - V. Well 7 - 31 Date New - 2/24/15 - 37 Choke S - 12/64	ole Size  ole Size  1-3/4"  0-5/8"  -7/8"  Fest Dat  v Oil	22 Ready 2/13/ 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 2 3 3 5 0 3 3 5 0 3 5 0	15 28 Casin Pery Date D	1442 g & Tubin 11-3/4" 8-5/8" 5-1/2" 2-7/8"	2'M 8624'V ng Size Test Date 2/24/15 9' Water 50	14344'M 86 29 D	624'V epth Sc 445' 2965' 4417' 8059' Lengt HRS. Gas	et .	9704-142	og. Pres		68 85 15	Cement
21 Spud D 11/7/14 - 27 H - 14 - 10 - 7 - V. Well 7 - 31 Date New - 2/24/15 - 37 Choke S - 12/64	ole Size  ole Size  1-3/4"  0-5/8"  -7/8"  Fest Dat  v Oil	22 Ready 2/13/ 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 2 3 3 5 0 3 3 5 0 3 5 0	15 28 Casin Pery Date D	1442 g & Tubin 11-3/4" 8-5/8" 5-1/2" 2-7/8"	2'M 8624'V ng Size Test Date 2/24/15 9' Water 50	14344'M 86 29 D  2  1.  8  34 Test 24 1	624'V epth Sc 445' 2965' 4417' 8059' Lengt HRS. Gas	h	9704-142	og. Pres 500	Ssure	68 85 15'	Cement  60  70  36 Csg. Pressure  41 Test Method
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NM OIL CONSERVATION

ARTESIA DISTRICT

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