## NM OIL CONSERVATION

Form 3160-4 (August 2007) . UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia 015

FORM APPROVED OMB No. 1004-0137 Expires: July 31; 2010

WELL	COMPL	FTION	ORI	RECOMPL	FTION	REPORT	AND tOCAL	/FN

	WELL	COMP	LETION (	OR RE	:COM	PLETI	ON RE	PORT	ANKE	<b>GEI</b> VE	D	5. Lease Se NMNM(	riai No. 0417696	•	
la. Type	of Well	Oil Wel	l 🛛 Gas	Well	☐ Dr	y 🗖 (	Other					6. If Indian	, Allottee	or Tribe Name	
b. Type	of Completio		New Well er	□ Wo	rk Over	<b>D</b> D	eepen	☐ Plug	g Back	Diff. R	lesvr.	7. Unit or C	A Agreer	ment Name and No.	
	of Operator JSA INC.			E-Mail: i		ontact: J. mendiol			A			8. Lease Na LOST T	me and V	Vell No. EDERAL 23	
3. Addres	s P.O. BO MIDLAN	X 50250 D, TX 79	710		<u> </u>			Phone No 432-68		area code)		9. API Wel		30-015-40775	
4. Location	n of Well (R	eport locat	tion clearly a	nd in acc	ordance	with Fed	leral requ	uirements	)*			10. Field an	d Pool, or	Exploratory OLFCAMP	
At surf	ace SWN	E Lot Ø 1	378FNL 17	64FEL 3	32.4239	003 N La	t, 103.7	79500 W	Lon		}	11 Sec., T.	R., M., o	r Block and Survey	
At top prod interval reported below SWSW 727FSL 683FWL 32.415054 N Lat, 103.788710 W Lon  At total depth SWSW Lot 727FSL 683FWL 32.415054 N Lat, 103.788710 W Lon												or Area Sec 4 T22S R31E Mer  12. County or Parish 13. State			
		VSW Lot									•	EDDY		NM .	
14. Date S 12/21/	Spudded 2012	.2		Pate T.D. 2/02/201		d	1	□ D &	Complete A <b>2</b> /2015	d Ready to P		17. Elevatio	ons (DF, K 3449 GI	(B, RT, GL)*	
18. Total		MD TVD	1346 1232	7		ug Back T		MD TVD	133 123		20. Dept	h Bridge Plu		MD TVD	
21. Type I SLS/H	Electric & Ot NGR/CL/HI	her Mecha RLA/CNL/	nical Logs F CBL	lun (Subi	mit copy	y of each)				Was I	vell cored? OST run? tional Surv	<b>⊠</b> No <b>⊠</b> No ey? <b>□</b> No	Y∈	es (Submit analysis) es (Submit analysis) es (Submit analysis)	
3. Casing a	and Liner Red	cord (Repe	ort all string.	T					r					T	
Hole Size	-		Wt. (#/ft.)	Top (MI	))	Bottom (MD)	D	Cementer epth	Type of	Sks. & Cement	Slurry V (BBL	) Cem	Cement Top* Amount Pu		
16.00		.375 H40		ţ	0	718 4230	-	0		790		223 487			
12.25 8.75		0.625 L80 000 P110		+	0	12398		6985		1550 2050		613	0 2128		
6.12		500 P110	15.0	1	0	13460	1	0		370	<del>                                     </del>	80			
<del></del>															
24. Tubing	Record		<u> </u>	<u></u>			<u> </u>		L	•		<u>-</u> L		L	
Size	Depth Set (1	MD) P	acker Depth	(MD)	Size	Dept	h Set (M	ID) P	acker Dept	h (MD)	Size	Depth Set	(MD)	Packer Depth (MD)	
2.375		2835	,	12835		Ι,									
	ing Intervals	<del></del>		<del></del>	N			tion Reco		· ·			1.		
4) 1	ormation WOLF(	CAMP	Top	2914	Botto	m 8072	Pe	rforated	Interval 2914 TO	13072	Size 0.420	No. Hole	87 OPE	Perf. Status	
3)	WOLI	57 (1911		2014		,072		·	231410	10072	0.420		0/ 0/ 2		
C) .															
D)														_ <del></del> .	
	racture, Trea Depth Interv		nent Squeeze	EIC.				Δ r	nount and	Type of M	aterial			<del></del> .	
			72 4000G	5% HCL	ACID +	231494G	20# BXL			Type of M.	ateriai	···			
			<u> </u>										<del></del>	·	
28 Product	ion - Interval	A				<u>,                                    </u>	<u>:</u>					ACCE	DIEL	FOR RECOR	
te First	Test	Hours	Test	Oil	Gas		Vater	Oil Gra		Gas	Pro	duction Method		LLOK KEPOL	
duced 2/21/2014	Date 12/29/2014			Corr. A	Corr. API Gravity			FLOWS FROM WELL							
oke	Tbg. Press.	bg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oi		1 Well Status		tus		FEB	2 0 2015						
28/64	Flwg. 600 SI	Press.	Rate	BBL 15	MCF	400	BL 5	Ratio	266	Pí	aw WE		) /	1 11	
	tion - Intèrva	l B			<del></del>				<del></del> :			DITTO		W Can	
te First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Pr	duction Method	IRLSBAE	AND MANAGEMENT ) FIELD OFFICE				
ioke	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater . BL	Gas:Oil Ratio		Well Sta	tus		Acc a	pted ha recor	

Produced   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity	28b. Prod	luction - Interv	val C		· .	· · · · · · · · · · · · · · · · · · ·	<del>-,</del> -	· ·	<del></del>	<del></del>				
State   Program   Progra	Date First Produced										Production Method	٠.		
Discrete   Total   T	Choke Size	Flwg.							Wel	I Status	latus			
Disc   Tread   Dock   Procession   Bit   Mor   Bit   Con APF   Greety   G	28c. Prod	uction - Interv	/al D	<del></del>	<del></del>									
29. Disposition of Gas/Sold, used for fuel, vented, etc.)  20. Disposition of Gas/Sold, used for fuel, vented, etc.)  30. Summary of Pronus Zones (Include Aquietes).  31. Formation (Log) Markers  32. Additional remarks (include adultation of Add 200 Log).  32. Additional remarks (include adultation of Add 200 Log).  32. Additional remarks (include adultation of Add 200 Log).  33. Carde enclosed Spring 9933 10852 Dil., GAS, WATER Self-LOANYON 5276  34. Additional remarks (include adultation of Add 200 Log).  35. Carde enclosed Spring 9933 10852 Dil., GAS, WATER Self-LOANYON 5276  36. BRUSHY CANYON 5276  37. Additional remarks (include adultation of Add 200 Log).  38. Additional remarks (include adultation of Add 200 Log).  39. Pronouted Spring 9933 10852 Dil., GAS, WATER Self-LOANYON 5276  30. BRUSHY CANYON 5276  30. BRUSHY CANYON 5276  31. Formation (Log) Markers  31. Formation (Log) Markers  32. Additional remarks (include adultation of Add 200 Log).  33. Carde enclosed Spring 9933 10852 Dil., GAS, WATER BRUSHY CANYON 5276  34. Incrementation of Add 2170/15.  35. Cord enclosed attachments:  36. Circle enclosed attachments:  37. Electrical/Mechanical Logs (I full set requil) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sunday Notice for plagging and cement verification 6. Core Analysis 7. Other:  36. Hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  36. Flectroic Submission 291044 Verified by the BLM Well Information System.  37. For OXY USA NC., sert to the Carlsbad Committed to AFMSS for processing by DEBORAII HAM on 022W2015 ()  Name (please print) DAVIO STEWART Title States of the Carlsbad Committed to A	Date First Produced									vity .	Production Method			
SOLD  SOLD  SOLD  SOLD  Solventary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shive in pressures and recoveries; including depth interval tested, cushion used, time tool open, flowing and shive in pressures and recoveries; including depth interval tested, cushion used, time tool open, flowing and shive in pressures and recoveries; including depth interval tested, cushion used, time tool open, flowing and shive in pressures and recoveries; including the state of the sta	Choke Size	Flwg.				MCF			Well	Status				
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bostom Descriptions, Contents, etc. Name Top Mess. Depth Mess. Depth Mess. Depth SELL CANYON 14241 15275 CHERRY CANYON 15276 15418 CHERRY CANYON 15419 15421 CHERRY CANYON 15419 15422 CHERRY CANYON 15419 15422 CHERRY CANYON 15418 15422 CHERRY CANYON 15418 15427 CHERRY CANYON 15418 15427 CHERRY CANYON 15418 15427 CHERRY CANYON 15418 15427 CHERRY CANYON 15418 15418 15427 CHERRY CANYON 15418			Sold, used	for fuel, vent	ed, etc.)		•							
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries  Formation  Top Bottom Descriptions, Contents, etc. Name Top Meass. Depth SELL CANYON \$276 \$418 \$275 \$01L, GAS, WATER LAMAR \$60 SHERRY CANYON \$276 \$419 \$447 \$01C, GAS, WATER BELL CANYON \$424 \$30NE SPRING \$448 \$932 \$10L, GAS, WATER BELL CANYON \$276			Zones (In	clude Aquife	rs):		<del></del> .			31. For:	mation (Log) Markers	<del></del>		
Formation   Top   Bottom   Descriptions, Contents, etc.   Mane   Meas. Depth	tests, i	including dept							· . ·					
CHERRY CANYON S276 6418 8447 OIL, GAS, WATER O		Formation		Тор	Bottom		Description	ons, Contents, etc.			Name	Top Meas. Depth		
52. FORMATION (LOG) MARKERS CONTD. WOLFCAMP 12118 TOP (MD)  Logs were mailed 2/10/15. Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD are attached.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  Selectronic Submission #291044 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 02/20/2015 ()  Name(please print) DAVID STEWART  Title SR. REGULATORY ADVISOR	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP			5276 6419 8448 9933 10853	6418 8447 9932 10852 12117	OIL, OIL, OIL, OIL, OIL,	, GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA	ATER ATER ATER ATER ATER		LAM BEI CHI BRI BOI 2NI	4125 4241 5276 6419 8448 9933			
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Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR	34. I hereby	y certify that t	he foregoi	Electro	onic Submis	sion #29104 For OXY U	44 Verified JSA INC	by the BLM Websent to the Carls	ll Inform bad	ation Syst	em.	ructions):		
Signature (Electronic Submission) Date 02/10/2015	Name (1	olease print) [	DAVID ST											
	Signatu	re(	Electronic	Submissio	n)			Date <u>02/</u>	10/2015			· · · · · · · · · · · · · · · · · · ·		