

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OCD Artesia DISTRICT

MAR 02 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INC.		8. Lease Name and Well No. CEDAR CANYON 23 COM 2H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-41194	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW Lot M 650FSL 660FWL 32.197313 N Lat, 103.961140 W Lon At top prod interval reported below SWSW Lot M 682FSL 889FWL At total depth SESE Lot P 725FSL 160FEL		10. Field and Pool, or Exploratory PIERCECROSSINGBONESPRING	
14. Date Spudded 08/17/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T24S R29E Mer	
15. Date T.D. Reached 09/01/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/20/2015		13. State NM	
17. Elevations (DF, KB, RT, GL)* 2927 GL			
18. Total Depth: MD 13430 TVD 8902		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 13389 TVD 8902			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD/CBL/GRI/SL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	467	0	721	183	0	0
10.625	8.625 J55	32.0	0	3020	0	1120	318	0	0
7.875	5.500 L80	17.0	0	13421	0	1360	604	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8300	8300						

25. Producing Intervals

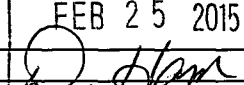
26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9195	13220	9195 TO 13220	0.420	432	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9195 TO 13220	32220G 15% HCL ACID + 1687059G 15# BXL + 738754G TRT WTR W/ 3410118# SAND

28. Production - Interval A

Date First Produced 02/01/2015	Test Date 02/11/2015	Hours Tested 24	Test Production →	Oil BBL 736.0	Gas MCF 337.0	Water BBL 389.0	Oil Gravity Corr. API	Gas Gravity	<div style="border: 2px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD GAS LIFT FEB 25 2015  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE </div>
Choke Size 20/64	Tbg. Press. Flwg. SI 1525	Csg. Press.	24 Hr. Rate →	Oil BBL 736	Gas MCF 337	Water BBL 389	Gas:Oil Ratio 458	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #292060 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Due: 8/11/15

Accepted for record
JES NMCD 3/2/14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3084	3775	OIL, GAS, WATER	RUSTLER	446
CHERRY CANYON	3776	5174	OIL, GAS, WATER	SALADO	580
BRUSHY CANYON	5175	6765	OIL, GAS, WATER	CASTILE	1542
BONE SPRING	6766	7752	OIL, GAS, WATER	LAMAR	3033
1ST BONE SPRING	7753	8576	OIL, GAS, WATER	BELL CANYON	3084
2ND BONE SPRING	8577	8902	OIL, GAS, WATER	CHERRY CANYON	3776
				BRUSHY CANYON	5175
				BONE SPRING	6766

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.
1ST BONE SPRING 7753 (TOP) MEAS. DEPTH
2ND BONE SPRING 8577 (TOP) MEAS. DEPTH

Logs were mailed 2/18/2015.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #292060 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 02/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #292060 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.