

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNATIONAL OIL CONSERVATION
UCD Artesia DISTRICTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 23 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068282A
2. Name of Operator CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-206-5612	8. Well Name and No. STAMPEDE FEDERAL WC COM 34 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T26S R31E Mer NMP SWNW 250FSL 280FWL		9. API Well No. 30-015-42123
		10. Field and Pool, or Exploratory WILDCAT WOLFCAMP
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/22/2014 RIH w/ perf gun & shot holes @ 18,333'-18,131'. Frac stage #1 w/ 3,000 gals of 15% Nefe acid & 271,700# of proppants.

10/31/2014 RIH @ 18,082'-17,880. Frac stage #2 w/ 3,000 gals of 15% NeFe acid & 199,300# of proppants.

11/2/2014 RIH @ 17,831'-17,633. Frac stage #3 w/ 3,000 gals of 15% NeFe acid & 280,060# of proppants. RIH @ 17,580'-17,378'. Frac stage #4 w/ 3,000 gals of 15% NeFe acid & 276,600# of proppants. RIH @ 17,328'-17,126'. Frac stage #5 w/ 2,464 gals of 15% NeFe acid & 274,860# of proppants.

11/3/2014 RIH @ 17,077'-16,875'. Frac stage #6 w/ 3,000 gals of 15% acid & 275,600# of proppants.

RIH @ 16,826'-16,624'. Frac stage #7 w/ 3,000 gals of 15% acid & 276,980# proppants. RIH @

16,575'-16,375'. Frac stage #8 w/ 2,676 gals of 15% acid & 276,960# of proppants. RIH @

16,317'-16,123'. Frac stage #9 w/ 2,680 gals of 15% acid & 274,880# of proppants.

RD 3/2/15
Accepted for record
R1000

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #286390 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015	
Name (Printed/Typed) TAMARICA STEWART	Title REGULATORY TECHNICIAN	ACCEPTED FOR RECORD FEB 12 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature (Electronic Submission)	Date 12/29/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title	Office	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #286390 that would not fit on the form

32. Additional remarks, continued

11/4/2014 RIH @ 16,072-15,870. Frac stage #10 w/ 2,500 gals of 15% acid & 275,540# of proppants. RIH @ 15,819-15,619. Frac stage #11 w/ 2,500 gals of 15% NeFe acid & 280,440# of proppants. RIH @ 15,573-15,368'. Frac stage #12 w/ 2,500 gals of 15% NeFe acid & 275,260# of proppants. RIH @ 15,318-15,118'. Frac stage #13 w/ 2,560 gals of 15% NeFe acid & 276,500# of proppants. RIH @ 15,067-14,915. Frac stage #13 w/ 2,560 gals of 15% NeFe acid & 276,500# of proppants. RIH @ 14,866-14,614. Frac stage #14 w/ 2,560 gals of 15% NeFe acid & 274,980# of proppants. RIH @ 14,565-14,360. Frac stage #15 w/ 2,500 gals of 15% NeFe acid & 276,600# of proppants. RIH @ 14,313-14,111. Frac stage #16 w/ 2,323 gals of NeFe acid & 274,500# of proppants. RIH @ 14,062-13,860. Frac stage #17 w/ 2,323 gals of 15% NeFe acid & 275,740# of proppants. RIH @ 13,811-13,609. Frac stage #18 w/ 2,324 gals of 15% NeFe acid & 268,320# of proppants. RIH @ 13,551-13,358'. Frac stage #19 w/ 2,324 gals of 15% NeFe acid & 238,920# of proppants. RIH @ 13,308-13,106. Frac stage #20 w/ 2,500 gals of 15% NeFe acid & 275,980# proppants. RIH @ 13,049-12,855. Frac stage #21 w/ 2,500 gals of 15% NeFe acid & 261,920# of proppants. RIH @ 12,808-12,604. Frac stage #22 w/ 2,500 gals of NeFe acid & 226,250# of proppants. RIH @ 12,555-12,353. Frac stage #23 w/ 2,500 gals of NeFe acid & 275,600# of proppants. RIH @ 12,555-12,353. Frac stage #24 w/ 2,635 gals of NeFe acid & 273,840# of proppants. RIH @ 12,296-12,101. Frac stage #25 w/ 2,635 gals of NeFe acid & 242,220# of proppants. RIH @ 12,052-11,850. Frac stage #26 w/ 2,320 gals of 15% NeFe acid & 151,615# of proppants. RIH @ 11/16/2014 RIH & D.O plugs to 18,349'
12/13/2014 ND BOP NU WH RDMO