

NM OIL CONSERVATION
ARTESIA DISTRICTUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 02 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

NMNM-0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

AAO FEDERAL 27 <308703>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-42359

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

RED LAKE; GLORIETA-YESO, <96836>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT K, SEC 1, T18S, R27E, 1960' FSL & 2063' FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water DisposalDRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

7/3/2014 SPUD;

7/3/2014

DRILLED 91' TO 357'; TD

CIRC; TOH T/ RUN 13.375" CASING ; CIRC HOLE CLEAN F/ CSG; NOTIFIED BLM

7/4/2014

SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 357'; FC @ 320'; RAN 5 CENTRALIZERS;

CMT WITH: LEAD: 200 SX, CLASS C (14.4 WT, 1.55 YLD)

TAIL: 630 SX, CLASS C (14.8 WT, 1.34 YLD) CIRC 0

TIH W/ 1" PIPE FOR CMT TOP OUT - TAG TOC @ 92';

CMT DOWN 1" W/ 125 SKS CLASS C +2%; CIRC 16 SX

SURFACE CSG PRESSURE TEST: 1200 PSI/30 MIN -OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

Michelle Cooper

Date 07/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 20 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AAO FEDERAL 27- Csg & Cmt End of Well Sundry

7/5/2014 TAG TOC @ 290'; DRILLED OUT CMT & FLOAT EQUIPMENT;
DRILL 11" INTERMEDIATE HOLE F/ 358' TO 398'
NOTIFIED STEVE WITH BLM (ROSWELL) OF INTENT TO RUN CSG & CMT 07:00 7/5/14
INTERMEDIATE CSG 8 5/8, HOLE 11", J55, 24# SET @ 398 FC @358'; 5 CENTRALIZERS; CIRC
CMT: 210 SX CLASS C, 14.8 WT, 1.34 YLD,

CIRC 47 SX; PRODUCTION CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

7/6/2014 TAG 290' DRILL OUT CMT & FLOAT; DRLG F/398' TO 4630'

7/11/2014 MIRU SCHLUMBERGER WL & LOGGED HOLE;

7/11/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 4630 FC @ 4584'; 50 CENTRALIZERS; CIRC
CMT: LEAD 500 SX CLASS C, 12.60 WT, 2.0 YLD,
TAIL 350 SX CLASS C, 14.2 WT, 1.2 YLD

CIRC 137 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

7/11/2014 RIG RELEASED