

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		2 OGRID Number 025575
		3 Reason for Filing Code/ Effective Date NW
4 API Number 30 - 015 - 42146	5 Pool Name Welch; Bone Spring	6 Pool Code 64010
7 Property Code 37020	8 Property Name Blast BLA Federal	9 Well Number 2H

II. 10 Surface Location

UL or lot no. A	Section 20	Township 26S	Range 27E	Lot Idn	Feet from the 1030	North/South Line North	Feet from the 15	East/West line East	County Eddy
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11 Bottom Hole Location

UL or lot no. D	Section 20	Township 26S	Range 27E	Lot Idn	Feet from the 429	North/South line North	Feet from the 269	East/West line West	County Eddy
12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date 1/16/15	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID 034053	19 Transporter Name and Address Plains Trucking P.O. Box 4648 Houston, TX 77210-4648	20 O/G/W O
NM OIL CONSERVATION ARTESIA DISTRICT JAN 07 2015 RECEIVED		

IV. Well Completion Data

21 Spud Date RH 5/21/14 RT 5/27/14	22 Ready Date 12/14/14	23 TD 12,350'	24 PBDT 12,303'	25 Perforations (7837'-12,289' perms and toe sleeve)	26 DHC, MC
27 Hole Size 30"	28 Casing & Tubing Size 20"	29 Depth Set 60'	30 Sacks Cement 189 sx redi-mix to surface		
17-1/2"	13-3/8"	377'	350 sx (circ)		
12-1/4"	9-5/8"	2023'	525 sx (circ)		
8-1/2"	5-1/2"	12,350'	2216 (TOC 22' CBL)		

V. Well Test Data

31 Date New Oil 12/15/14	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tina Huerta

Printed name:
Tina Huerta

Title:
Regulatory Reporting Supervisor

E-mail Address:
tina.huerta@yatespetroleum.com

Date:
January 5, 2014

Phone:
575-748-1471

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

3-9-15

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee, or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585		8. Well Name and No. BLAST BLA FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH, BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/14 - Spudded well with rathole service at 6:00 am. Hole size 30 inch. Set 60 ft of 20 inch conductor and cemented with 189 sacks redi-mix to the surface.
5/27/14 - Resumed drilling with rotary tools at 5:30 am. Notified Terry Wilson with BLM-Carlsbad of intent to run and cement casing. TD 17-1/2 inch hole to 377 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 377 ft. Pumped 20 bbls fresh water and cemented with 350 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.1 gal/sx D080 + 0.125 lb/sx D130 (yld 1.36, wt 14.8). Circulated 84 sacks to surface. Mike Balliett with BLM-Carlsbad was present during cementing operations.
5/29/14 - Tested casing to 1200 psi, ok. WOC 31 hours 45 mins. Reduced hole to 12-1/4 inch and resumed drilling.
5/31/14 - TD 12-1/4 inch hole to 2,037 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 2,023 ft. Cemented with 350 sacks 35:65:6 Poz C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.2 percent D112 + 0.125 lb/sx D130 (yld 2.13, wt 14.8). Tailed

14. I hereby certify that the foregoing is true and correct. Electronic Submission #250842 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 06/25/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Pending BLM approvals will
subsequently be reviewed
and scanned *[Signature]*

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #250842 that would not fit on the form

32. Additional remarks, continued

in with 175 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt 14.8). Circulated 74 sacks to surface. BLM was notified before running casing and cement, but not present to witness cementing.

6/2/14 - Tested casing to 1000 psi for 30 mins, ok. WOC .52 hours 30 mins. Reduced hole to 8-3/4 inch and resumed drilling.

6/5/14 - Drilled to 7,021 ft KOP and continued drilling directional.

6/8/14 - Drilled to 7,814 ft and reduced hole to 8-1/2 inch and resumed drilling.

6/17/14 - Reached TD 8-1/2 inch hole to 12,350 ft. Notified Terry Wilson with BLM-Carlsbad of intent to run casing.

6/19/14 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 12,350 ft. Float collar set at 12,303 ft.

Cemented with 700 sacks LiteCrete + 0.2 percent D046 + 0.3 percent D065 + 0.4 percent D167 + 0.02 gal/sx D177 (yld 2.27, wt 9.7). Tailed in with 1516 sacks 50/50 Poz C + 3 lb/sx D042 + 0.2 percent D046 + 0.1 percent D065 + 2 percent D174 + 0.03 percent D208 + 0.2 percent D238 + 0.5 percent D800 (yld 1.33, wt 13.5). Circulated 62 sacks to the surface.

6/20/14 - Rig released at 10:00 pm.

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. BLAST BLA FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/13/14 - Ran CBL from 7,430 ft to the surface with 1000 psi.
10/15/14 - Pressured casing to 3000 psi for 30 mins, good. Pressured up to 6800 psi open toe sleeve at 12,289 ft. Pumped 1000 gallons of 15 percent HCL acid, 320 barrels 3 percent KCL with CRW-132.
12/2-3/14 - Perforated Bone Spring 7,837 ft - 12,183 ft (504 holes). Acidized the perforated Bone Spring and toe sleeve with 58,000 gallons 15 percent HCL, frac with a total of 6,206,818 lbs 16/30 RCS and 20/40 White sand.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #285905 verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 12/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *MS*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
Expires: July 31, 2010

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2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee, or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. BLAST BLA FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH; BONE SPRING
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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12/15/14 - Date of 1st production - Bone Spring

14. I hereby certify that the foregoing is true and correct. Electronic Submission #285906 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 12/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____	Title _____
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and scanned

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. BLAST BLA FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

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1/12/15 - Set AS1-packer with 2.250 inch F profile and 2-7/8 inch 6.5Lb L-80 tubing at 7100 ft.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #290300 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 02/03/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug-Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com		7. Unit or CA Agreement Name and No.	
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		8. Lease Name and Well No. BLAST BLA FEDERAL 2H	
3a. Phone No. (include area code) Ph: 575-748-4168		9. API Well No. 30-015-42146	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 1030FNL 15FEL At top prod interval reported below NENE 1030FNL 15FEL At total depth NWNW 429FNL 269FWL		10. Field and Pool, or Exploratory WELCH; BONE SPRING	
14. Date Spudded 05/21/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T26S R27E Mer	
15. Date T.D. Reached 06/17/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/14/2015		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3249 GL			
18. Total Depth: MD TVD 12350		19. Plug Back T.D.: MD TVD 12303	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIAL BOND/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30.000	20.000		0	60		189		0	
17.500	13.375 J55	48.0	0	377		350		0	
12.250	9.625 J55	36.0	0	2023		525		0	
8.500	5.500 P110	17.0	0	12350		2216		22	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7100	7100						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7837	12289	7837 TO 12183		504	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7837 TO 12289	ACIDIZED WITH 58,000G 15 PERCENT HCL AND FRAC WITH A TOTAL OF 6,206,818LB 16/30
7837 TO 12289	RCS AND 20/40 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2014	01/16/2015	24	→	1137.0	1901.0	2250.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/64			→	1137	1901	2250			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #290307 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	424	1379		CASTILE	424
TOS	1380	1869		TOS	1380
BOS	1870	2049		BOS	1870
LAMAR	2050	2109		LAMAR	2050
BELL CANYON	2110	2969		BELL CANYON	2110
CHERRY CANYON	2970	4149		CHERRY CANYON	2970
BRUSHY CANYON	4150	5669		BRUSHY CANYON	4150
BONE SPRING	5670	12350		BONE SPRING	5670

32. Additional remarks (include plugging procedure):

2 logs mailed to BLM-CARLSBAD along with surveys. 1 log mailed to NMOC-D-Artesia on 2/3/15. (WIS system would not let me attach surveys)

Surveys attached

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #290307-Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 02/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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