

NM OIL CONSERVATION
ARTESIA DISTRICT

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 12 2015

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42809 RECEIVED
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L.P. Linda Good		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558		7. Lease Name or Unit Agreement Name Diamond PWU
4. Well Location Unit Letter <u>I</u> : <u>2295</u> feet from the <u>South</u> line and <u>170</u> feet from the <u>East</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number <u>22</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332' GR		9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring (60660)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests setting the second Whipstock after the first failed to set on the Diamond PWU 22-11H (API No: 30-015-42809). The second Whipstock will not require more cement due to the top of hard cement found 290 ft above the KOP. Hard cement was drilled to the kick-off point and tested. Please find the Activity Report Summary and Cement Slurry Description attached. This was discussed and approved by Randy Dade on March 8, 2015.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 3/12/2015

Type or print name Linda Good E-mail address: linda.good@dv.com PHONE: 405-552-6558
For State Use Only

APPROVED BY Randy Dade TITLE District Supervisor DATE 3/12/2015
 Conditions of Approval (if any):

Sundry Request: Diamond PWU 22 11H (API No: 30-015-42809)

AAA 3-8-2015: Set second Whipstock #2

Report Summary:

ACTIVITY DATE	ACTIVITY DESCRIPTION
3/3/2015	Drill 8-3/4" Pilot Hole to a total depth of 9269' MD
3/4/2015	Circulate; POH for logs; run Wireline Logs per program
3/5/2015	Finish Wireline Logs per program; GIH with clean out BHA for wiper trip
3/6/2015	Circulate clean; POH with clean out BHA; GIH with Whipstock and orient
3/7/2015	Pump total of 84 bbls of cement calculated from the end of tail pipe at 9090' to 8000' (Calculated TOC); failed to set Whipstock; POH with Whipstock
3/8/2015	GIH with clean-out BHA; tag top of hard cement at 8083'; clean out to 8400'; test top of cement with 30K WOB; circulate clean and POH; GIH with Whipstock #2 to 8373'; GIH with Scientific Wireline to orient whipstock.
3/9/2015	Set Whipstock successfully; POH for directional tools; GIH with curve BHA; orient the toolface and kick-off Whipstock #2 at 8372'.

Slurry Description:

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description
Pilot Hole Plug and Abandon	400	15.6	5.21	1.18	Single Slurry	Class H Cement + 0.005% bwoc Static Free + 0.3% bwoc R-3 + 0.005 gps FP-6L + 46.3% Fresh Water