

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: LINN Energy	Contact: Joe Hernandez
Address: 2130 W Bender Blvd. - Hobbs, NM	Telephone No.: 575-942-8675
Facility Name: Skelly Unit 18	Facility Type: Injection Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3001505154
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**LOCATION OF RELEASE**

Unit Letter D	Section 15	Township 17S	Range 31E	Feet from the 660	North/South Line North	Feet from the 660	East/West Line West	County Eddy
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Latitude: 32.8400142033788 Longitude: -103.864017185541

**NATURE OF RELEASE**

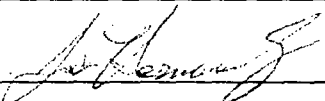

Type of Release: Produced Water	Volume of Release: 15bbls	Volume Recovered: 0
Source of Release: Injection Line	Date and Hour of Occurrence: 09/11/2012 - 1100	Date and Hour of Discovery: 09/11/2012 - 1130
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher OCD - Terry Gregston BLM	
By Whom? Gary Wink	Date and Hour: 09/13/2012 - 1000	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:	<div>RECEIVED FEB 25 2013 NMOCD ARTESIA</div>
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Describe Cause of Problem and Remedial Action Taken.\*: Dixie was digging a ditch to lay conduit for COG& hit a 2" fiberglass injection line coming from the Skelly Unit 18. The injection header was shut in to stop the leak. The line was repaired.

Describe Area Affected and Cleanup Action Taken.\*: Spill was on a COG location. Affected area 75' x 15'. Impacted soils above regulatory threshold levels were manually and mechanically excavated from the spill area. Impacted soils were transported off-site to Lea Land Landfill. Once the impacted soils were removed to acceptable levels, the production pad area was backfilled with like materials and smoothed to grade.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jose Hernandez		Approved by District Supervisor: 	
Title: Foreman		Approval Date: 2/13/15	Expiration Date: N/A
E-mail Address: jhernandez@linneenergy.com		Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: February 15, 2013 Phone: 575-738-1739			

\* Attach Additional Sheets If Necessary

2RP-1309