

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUL 30 2013

NMOCD ARTESIA

Form C-141
Revised August 8, 2011

Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Operating	Contact	Gary Wink
Address	2130 W. Bender, Hobbs, NM 88240	Telephone No.	(575) 738-1739
Facility Name	HE West A 28	Facility Type	Oil

Surface Owner	BLM	Mineral Owner	BLM	API No.	3001528318
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	3	17S	31E	1980	FNL	505	FEL	Eddy

Latitude 32.86533 Longitude -103.84987

NATURE OF RELEASE

Type of Release	Oil/Produced Water	Volume of Release	2/3 bbls	Volume Recovered	0 bbls
Source of Release	Polyline	Date and Hour of Occurrence	6/21/12 2:00 pm	Date and Hour of Discovery	6/21/12 2:30 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	M. Bratcher – NMOCD; T. Gregston – BLM		
By Whom?	Joe Hernandez	Date and Hour	6/22/12		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The pumper was checking wells when he spotted a 3" poly leaking out in the pasture. He put a pipe clamp on the line and shut in the well.

Describe Area Affected and Cleanup Action Taken.*

The release affected 679 sq ft of pasture land. On August 6th and 21st, 2012, RECS personnel collected samples at depth from 4 points within the leak area. The samples were submitted to a commercial laboratory for chloride and TPH (GRO/DRO) analyses. During October 4-8th, 2012, RECS installed three additional vertical sample trenches. Soil samples were collected at every foot. The samples were field tested, and submitted to a laboratory for chloride, TPH, and BTEX analyses. Excavated soils were removed to a NMOCD approved disposal facility. A Corrective Action Plan (CAP) was submitted to NMOCD on October 24th, 2012 to NMOCD and BLM. The plan was again submitted to BLM on May 3rd, 2013. The CAP was approved on May 3rd, 2013. Beginning on May 20th, 2013, RECS personnel were on site to begin excavating. The site was excavated to 34 ft x 138 ft x 3 ft deep. The excavated soil was disposed of at a NMOCD approved facility. Final grab samples were taken from the walls and bottom of the excavation and taken to a commercial laboratory for analysis. The final sampling data was sent to BLM on June 3rd, 2013 and BLM approved the site to be backfilled on June 10th, 2013. Clean caliche and top soil were imported to the site serve as backfill. The site was backfilled with the caliche to 2 ft bgs and the remainder of the excavation was backfilled with the top soil. The site was contoured to the surrounding location and was seeded with a 50/50 mix of BLM seed mix #2 and #4 on July 16th, 2013.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Gary W. Wink</u>		OIL CONSERVATION DIVISION	
Printed Name: Gary Wink		Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Production Foreman		Approval Date: <u>10/6/14</u>	Expiration Date: <u>NA</u>
E-mail Address: gawink@linenergy.com		Conditions of Approval: <u>Final</u>	
Date: <u>7/19/13</u> Phone: (575) 738-1739		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-1210