B SUNDRY	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to ell. Use form 3160-3 (APL	ARTE VTERIOR GEMENT MAI	CONSERVATI SIA DISTRICT R 0 9 2015 CEIVED	, FORM OMB N	APPROVED O: 1004-0135 July 31, 2010
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. JAMES RANCH UNIT 120H 		
1. Type of Well					
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-38116		
3a. Address .3b. Phone No. (include P O BOX 2760 Ph: 432-221-7379 MIDLAND, TX 79702 Ph: 432-221-7379			ea code)	10. Field and Pool, or QUAHADA RID	Exploratory GE; DEL., SE
4. Location of Well (Footage, Sec., 7		······	<u></u>	11. County or Parish,	and State
Sec 8 T23S R31E SWSE 290FSL 1990FEL			,	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent		Deepen	D Produc	tion (Start/Resume)	Water Shut-Off
_	Alter Casing	Fracture Treat	🗖 Reclam	nation	UWell Integrity
Subsequent Report	Casing Repair	New Construction	_	•	X Other
Final Abandonment Notice	Change PlansConvert to Injection	Plug and Aband Plug Back	lon 🗖 Tempo	rarily Abandon Disposal	Venting and/or Flari ng
If the proposal is to deepen direction	ally or recomplete horizontally, g	give subsurface locations and	I measured and true v	ertical depths of all pertin	ent markers and zones.
3. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement. Wells	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation rest bandonment Notices shall be file inal inspection.) nits this sundry notice to re	tive subsurface locations and he Bond No. on file with BL ults in a multiple completion d only after all requirements, port the volume flared f	I measured and true v M/BIA. Required su or recompletion in a including reclamation	ertical depths of all pertin ubsequent reports shall be new interval, a Form 316 on, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #227618 that would not fit on the form

32. Additional remarks, continued

Total of 471 MCF was flared for the period Jan-March 2013

January - 0 MCF February - 469 MCF March - 2 MCF

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