

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM-101856

NM 0486483

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Fasken Oil and Ranch, Ltd.

## 3a. Address

6101 Holiday Hill Road  
Midland, TX 79707

## 3b. Phone No. (include area code)

432-687-1777

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Shell Federal No. 1

## 9. API Well No.

30-015-10881

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K, Sec. 5, T21S, R24E, 1980' FSL &amp; 1980' FWL

## 10. Field and Pool or Exploratory Area

Wildcat

## 11. County or Parish, State

Eddy, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-1-14 – 10-3-14

Contacted NMOC, Laura, 7-1-14 at 09:15 MST w/ notice to recomplete. RUPU. Set a CIBP at 9560'. Tested CIBP to 1500 psi w/ a loss of 300 psi in 5", pressure tested a second time w/ same results. Disengaged TOSSD and re-engaged TOSSD, pressure tested CIBP to 1500 psi w/ a loss of 300 psi in 5". RU pump truck on casing, disengaged TOSSD, reversed 5 bbls to gas buster and re-engaged TOSSD. Pressure tested casing and packer to 1500 psi f/ 15" with no loss of pressure. RU pump truck on tubing, pressure tested CIBP to 1500 psi f/ 15" with a loss of 100 psi. Set packer at 9534' and RU Stone Oilfield Services pump truck on tubing, loaded well w/ 10 bbls 2% kcl w/ packer fluid, corrosion inhibitor and extra clay stabilizer (FL 2575' FS). Attempted to test CIBP to 1500 psi without success, pumped pasted CIBP at 550 psi at 1 bpm. RU pump truck on casing, loaded casing w/ 27 bbls 2% Kcl and additives (FL 2675' FS), tested casing to 1500 psi f/ 15" w/ no loss of pressure. Set 4 1/2" CIBP at 9550' (10' above first CIBP at 9560') and dump bailed 35' (3 sx) of Class "H" cement on CIBP. Tested casing to 1500 psi f/ 15" with no loss of pressure. Tested CIBP to 1500 psi f/ 15" with no loss of pressure. Perforated from 9181' - 9422', 43 total holes. Acidize perfs from 9181' - 9422' w/ 1250 gals 7 1/2% acid & 100 ball sealers. Set 2 3/8" tubing @ 8559' with packer @ 8559'. Roustabout crew tied-in well head to flow line. Switched well through compressor at 1:20 pm MDT on a 20/64" adjustable choke. RDPU and cleaned location.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
MAR 12 2015

Accepted for record

3/13/2015

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

RECEIVED

Signature

Kim Tyson

Date 02/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)