Submit One Copy To Appropriate District Office NM OIL CONSERVATION ARTESIA DISTRICT	State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 7 2015 District II	Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CO District III RECEIVED 12	ONSERVATION DIVISION 20 South St. Francis Dr.	30-025-32748 5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SHOULD PROPOSALS.)		Pardue "C", 8808 JV-P
1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator BTA Oil Producers LLC	JAN 3 0 2015	9. OGRID Number 260297
3. Address of Operator 104 S Pecos, Midland, TX 79701		 Pool name or Wildcat Loving; Brushy Canyon, East
4. Well Location	0000E317E32	
Unit Letter M: 430 feet from the South line and 990 feet from the West line		
Section 11 Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PL		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	T JOB
OTHER:		
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
 ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE HOM ON WELL	TITLE Regulatory Admin	nistrator DATE 01/15/15
TYPE OR PRINT NAME Pam Inskeep For State Use Only	E-MAIL: pinskeep@btao	
APPROVED BY: Kon Howey	TITLE (emplien	re Office DATE 3-13-15
APPROVED BY: Kon Howey TITLE Compliance Office DATE 3-13-15 Conditions of Approval (if any): L to Release		
v.	Un la reliase	_