Office	tate of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 Energy, M 1625 N. French Dr., Hobbs, NM 88240	linerals and Natural Resources	WELL API NO.	ed July 18, 2013	
<u>District II</u> – (575) 748-1283	NSERVATION DIVISION	30-015-40537 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1220	$\frac{\text{District III} - (505) 334-6178}{1220 \text{ South St. Francis Dr.}}$			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0669		
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agree Herradura Unit	ement Name	
PROPOSALS.)	8. Well Number 4H			
1. Type of Well: Oil Well Gas Well C 2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
 Address of Operator 105 South Fourth Street, Artesia, NM 88210 	10. Pool name or Wildcat Wildcat; Bone Spring			
4. Well Location		wildcat, Bone Spring		
Surface Lot 2 : 510 feet from BHL O : 660 feet from			Cast line Cast line	
Section 4 Townshi		NMPM Eddy Cour	nty	
11. Elevation (Show whether DR, RKB, RT, GR, 3735'GR	etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTUERD SYSTEM OTUERD SYSTEM				
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	19.15.7.14 NMAC. For Multiple	whole and give pertinent dates, including	3017 X	
CLOSED-LOOP SYSTEM	(Clearly state all pertinent details, 19.15.7.14 NMAC. For Multiple	whole and give pertinent dates, including	3017 X	
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CLOSED-LOOP SYSTEM	(Clearly state all pertinent details, 19.15.7.14 NMAC. For Multiple	w hole and give pertinent dates, including Completions: Attach wellbore diag NM OIL CONSE ARTESIA DIST	sestimated date gram of RVATION TRICT	
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CLOSED-LOOP SYSTEM	(Clearly state all pertinent details, 19.15.7.14 NMAC. For Multiple	whole and give pertinent dates, including Completions: Attach wellbore diag NM OIL CONSE ARTESIA DIST MAR 6 2	sestimated date gram of RVATION TRICT 2015	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion. 3/3/15 – Made 5' new hole. TD 255'. Hole size 12".	(Clearly state all pertinent details, 19.15.7.14 NMAC. For Multiple	whole and give pertinent dates, including Completions: Attach wellbore diag NM OIL CONSE ARTESIA DIST MAR 6 2	sestimated date gram of RVATION TRICT 2015	
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Permit Conditions of Approval

API: 30-0/5-40537

OCD Reviewer	Condition	
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	