District 1 1625 N. French Dr., Hobbs, NM 88240			Er	State of New Mexico Energy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011		
District II 811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				Submit one copy to appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator name and Address ² OGRID Number											
								6137			
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 NW /									/ 2/13/15		
⁴ API Numb			l Name						_	vool Code	
30-015	5-41150		Laguna Salado; Bone Spring							96721	
⁷ Property C	ode	⁸ Pro	perty Nan	ne					⁹ Well Number		
	668				Spud 16	State					12H
II. ¹⁰ Su											
Ul or lot no.			Range	Lot Ian	Feet from the		line		East/West li		· ·
	16	235	29E		1980	South		660		East	Eddy
		ole Locatio		Lot Idn	East from the	No ath / Courth	lin e	Feet from the	E	(XX/	County
UL or lot	Section	Townsnip	Range	Lot ion	reet from the	North/South	nne	rect from the	East/West line		e County
no. M	16	235	29E		647	South		371	West		Eddy
¹² Lse Code	¹² Lse Code ¹⁵ Producing M Code		Date			¹⁶ C	C-129 Effective	Date	17 C	-129 Expiration Date	
SF 2/13/15											
		s Transpo	rters								
¹⁸ Transporter OGRID				¹⁹ Transporter Name and Address							²⁰ O/G/W
035246		Shell Trading (US) Company								Oil	
			P.O. Box 4604 Houston, TX 77210								
036785 DCP Midstream							Gas				
		P.O. Box 50020 Midland, TX 79710-0020									
	ARTESIA DISTRICT										
			MAR 1 2 2015								
	RECEIVED										
and the first of	222										

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IV. Well Completion Data

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²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
5/20/14	2/13/15	12898	12840.2	8086 - 12766		
²⁷ Hole Siz	e ²⁸ Casing	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"		13-3/8"			490 sx ClC; Circ 105 sx	
12-1/4"		9-5/8"	2991		955 sx ClC; Circ 236 sx	
8-3/4"		5-1/2"			2693 sx ClC; Circ 9 bbls	
	Tul	Tubing: 2-7/8"				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3/4/15	3/4/15	3/4/15	24 hrs	1040 psi	0 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	552 bbl	781 bbl	843 mcf		
been complied with complete to the best Signature: Printed name: Title: E-mail Address: Date:	at the rules of the Oil Cons and that the information giv of my knowledge and belie gan Moravec Megan Moravec Ilatory Compliance Analys megan.moravec@dvn.cc /2015	t	Approved by: A	DNSERVATION DIVIS DUCC September 17-15	SION

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