

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMMMO486483

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
SW3818. Well Name and No.
SHELL FED COM 19. API Well No.
30-015-10881-00-S110. Field and Pool, or Exploratory
CEMETERY11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FASKEN OIL & RANCH LIMITEDContact: KIM TYSON
E-Mail: kimt@forl.com3a. Address
6101 HOLIDAY HILL ROAD
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-687-17774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T21S R24E NESW Lot 19 1980FSL 1980FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Atoka perfs from 9181' - 9422' were not productive. Set a CIBP at 9131' with 16 sacks of cement on top for a PBTD at 8914'. Please see attached wellbore diagram.

Discussed w/ Shell - miscommunication with differing sundries.
Allowed them to leave plugback as is

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2015

Accepted for record

3/13/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294193 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 03/10/2015 (14CRW0293S)

RECEIVED

Name (Printed/Typed) KIM TYSON

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Well: **Shell Federal No. 1**
 Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 1980' FSL and 1980' FWL
 Sec 5, T21S, R24E
 Eddy County, NM
 Spudded: 10/30/1966
 API #: 30-015-10881

As Of 12-30-14

RKB: 3383'

TD: 9901'
 PBDT: 8914' (CIBP@9131' w/16 sx "H") San And 904
 Casing: 13-3/8" 48# H-40 ST&C @ 310'
 w/325sx Incor w/ 2% CaCl₂
 circulated to surface
 8-5/8" 24# J-55 ST&C 8rd thd @ 3100'
 w/1100sx Incor w/ 4% gel + 330 sx neat w/2% CaCl₂
 circulated 276 sx to surface
 4-1/2" 11.6# N-80&J-55 @ 9900'
 450 sx Incor
 TOC: TOC 7750' by Temp survey
 4-1/2" 11.6# N-80: Surf-1750'
 4-1/2" 11.6# J-55: **1750'-7450'**
 4-1/2" 11.6# N-80: 7450'-9900'

Tubing: 7-8-14

JTS	
1	2-3/8" x 4' tubing sub
1	2-3/8" Arrowset I 10k pkr,
1	TOSSD w/1.81" "F" PN
271	2-3/8" EUE 8rd N80 tbg
	EOT 8519'

13-3/8" 48# H-40 ST&C @ 310'
 circulated to surface

8-5/8" 24# J-55 ST&C 8rd thd @ 3100'
 circulated 276 sx to surface

TOC 7750' by Temp survey

Pkr 8516'
Strawn
 8568'-8576' (Lime)

Proposed Strawn

8639'-8654' (sd)
 8718'-8726' (sd)
 8758'-8766' (sd)
 8895'-8910' (sd)

Perfs:	Strawn		#hls
12/29/2014	8568'-76'	(2jspf, 3-1/8" CG)	16

PBDT: 8914'

Perfs:	Atoka		#hls
7/9/2014	9181'-87'	(1jspf, 1-11/16" SG)	7
7/9/2014	9193'-9200'	(1jspf, 1-11/16" SG)	8
7/9/2014	9336'-46'	(1jspf, 1-11/16" SG)	11
7/9/2014	9406'-22'	(1jspf, 1-11/16" SG)	17
			43

CIBP 9131' w/ 16 sx cement
 Atoka 9181'-87'
 9193'-9200'
 9336'-46'
 9406'-22'

7/8/2014 CIBP 9550' w/35' "H" cmt

7/3/2014 CIBP 9560'

Morr CL 9440

Perfs:	Morrow
	9570'-9572' 4 JSPF Original
	9657'-9662' 2 JSPF 11-10-93
	9727'-9731' 2 JSPF 11-10-93

CIBP 9550' w/ 35' H cmt
 CIBP 9560'
 9570'-9572' 4 JSPF Original
 9657'-9662' 2 JSPF 11-10-93
 9727'-9731' 2 JSPF 11-10-93

Hole Sizes 17-1/2" 310', 12-1/4" 3100', 7-7/8" 9901'

Status: Strawn Lime gas producer, 1 mcf/d.

TD: 9901'
 4-1/2" 11.6# N-80&J-55 @ 9900'

