

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|------------------------------------|
| ¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 | | ² OGRID Number 16696 |
| ³ Reason for Filing Code/ Effective Date NW | | |
| ⁴ API Number 30 - 015-41636 | ⁵ Pool Name LIVINGSTON RIDGE DELAWARE | ⁶ Pool Code 39360 |
| ⁷ Property Code: 304816 | ⁸ Property Name: FEDERAL 23 | ⁹ Well Number: 13H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| Ul or lot no. C | Section 26 | Township 22S | Range 31E | Lot Idn | Feet from the 610 | North/South Line NORTH | Feet from the 2277 | East/West line WEST | County EDDY |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|

¹¹ Bottom Hole Location *Top Perf - 496' FSL 2191' FWL Bottom Perf - 430' FNL 1893' FWL*

| | | | | | | | | | |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. C | Section 23 | Township 22S | Range 31E | Lot Idn | Feet from the 200 | North/South line NORTH | Feet from the 2130 | East/West line WEST | County EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code : P | ¹⁴ Gas Connection Date: 3/9/15 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 239284 | OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC) | O |
| 36785 | NM OIL CONSERVATION ARTESIA DISTRICT DCP MIDSTREAM, LP MAR 16 2015 RECEIVED | G |

IV. Well Completion Data

| | | | | | |
|-------------------------------------|-------------------------------------|------------------------------------|--------------------------------------|---|-----------------------|
| ²¹ Spud Date 10/31/14 | ²² Ready Date 1/31/15 | ²³ TD 13301'M 8256'V | ²⁴ PBTD 13296'M 8256'V | ²⁵ Perforations 8866-13242' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 16" | 13-3/8" | 900' | 660 | | |
| 12-1/4" | 9-5/8" | 4467' | 2060 | | |
| 8-3/4" | 7" | 8735' | 740 | | |
| 6-1/8" | 4-1/2" | 7645-13296' | 0 | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|---|-----------------------------------|--------------------------------------|------------------------------------|------------------------------------|
| ³¹ Date New Oil 2/28/15 | ³² Gas Delivery Date 3/9/15 | ³³ Test Date 3/8/15 | ³⁴ Test Length 24 HRS. | ³⁵ Tbg. Pressure 432 | ³⁶ Csg. Pressure 564 |
| ³⁷ Choke Size - | ³⁸ Oil 740 | ³⁹ Water 623 | ⁴⁰ Gas 87 | ⁴¹ Test Method P | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
JANA MENDIOLA
Title:
REGULATORY COORDINATOR

E-mail Address:
janalyn_mendiola@oxy.com

Date:
3/11/15
Phone:
432-685-5936

| | |
|---|----------------------------|
| OIL CONSERVATION DIVISION | |
| Approved by: | <i>[Signature]</i> |
| Title: | <i>Dist. P. Supervisor</i> |
| Approval Date: | <i>3-18-15</i> |
| Pending BLM approvals will subsequently be reviewed and scanned <i>[initials]</i> | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
FEDERAL 23 13H

2. Name of Operator
OXY USA INC.

Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.
30-015-41636

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R31E NENW 610FNL 227FWL
32.367929 N Lat, 103.749291 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/3/14 drill 12-1/4" hole to 4477', 11/5/14. RIH & set 9-5/8" 36# J55 BTC csg @ 4467', pump 20bbl FW spacer w/ red dye then cmt w/ 1760sx (592bbl) Light PPC w/ additives @ 12.9ppg 1.89 yield followed by 300sx (70bbl) PPC w/ additives @ 14.8ppg 1.33 yield, had full returns, circ 901sx (302bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 11/7/14, RIH & tag cmt @ 4424', pressure test csg to 2464# for 30 min, good test. Drill new formation to 4487', perform FIT test EMW=10.5ppg, 420psi, good test.

11/7/14 drill 8-3/4" hole to 8778'M 8276'V, 11/11/14. Circ hole, RIH w/ 7" 29# P110 TXP/BTC csg & set @ 8735', DVT @ 4567'. Pump 30bbl tuned spacer w/ red dye then cmt w/ 520sx (282bbl) C Tuned Light w/ additives 10.2ppg 3.05 yield followed by 220sx (64bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 31sx (17bbl) cmt to surface. Pressure up pkr to 3340# set pkr, drop cancellation plug, pressure up and close, WOC. 11/12/14, Install packoff,

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 16 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284653 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/09/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #284653 that would not fit on the form

32. Additional remarks, continued

change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8387'. Test csg to 3000# for 30 min, tested good.

11/14/14 drill 6-1/8" hole to 13301'M 8256'V, 11/19/14. RIH w/ 4-1/2" 13.5# L-80 BTC liner w/ packers & sleeves and set @ 13296' w/ TOL @ 7645', pkr & sleeves set as follows:

Zone 25 - Sleeve 8866'
Zone 24 - Pkr 8992' - Sleeve 9116'
Zone 23 - Pkr 9241' - Sleeve 9362'
Zone 22 - Pkr 9485' - Sleeve 9611'
Zone 21 - Pkr 9732' - Sleeve 9851'
Zone 20 - Pkr 9977' - Sleeve 10061'
Zone 19 - Pkr 10147' - Sleeve 10232'
Zone 18 - Pkr 10318' - Sleeve 10403'
Zone 17 - Pkr 10488' - Sleeve 10568'
Zone 16 - Pkr 10654' - Sleeve 10738'
Zone 15 - Pkr 10824' - Sleeve 10907'
Zone 14 - Pkr 10993' - Sleeve 11075'
Zone 13 - Pkr 11159' - Sleeve 11243'
Zone 12 - Pkr 11330' - Sleeve 11408'
Zone 11 - Pkr 11490' - Sleeve 11574'
Zone 10 - Pkr 11660' - Sleeve 11743'
Zone 9 - Pkr 11829' - Sleeve 11912'
Zone 8 - Pkr 11993' - Sleeve 12076'
Zone 7 - Pkr 12160' - Sleeve 12237'
Zone 6 - Pkr 12323' - Sleeve 12408'
Zone 5 - Pkr 12494' - Sleeve 12576'
Zone 4 - Pkr 12662' - Sleeve 12745'
Zone 3 - Pkr 12831' - Sleeve 12908'
Zone 2 - Pkr 12992' - Sleeve 13072'
Zone 1 - Pkr 13157' - Sleeve 13242'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 7541'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 11/21/14.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FEDERAL 23 13H2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-416363a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R31E NENW 610FNL 2277FWL
32.367929 N Lat, 103.749291 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 16" hole 10/31/14, drill to 905' 11/1/14. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 900', pump 40BFW spacer w/ red dye, then cmt w/ 310sx (96bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 350sx (83bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 295sx (91bbl) cmt to surface. 11/2/14, Install WH, test to 750# for 15 min, tested good. RU BOP, test @ 250# low 5000# high. Test csg to 1911# for 30min, good test. RIH & tag cmt @ 845', drill new formation to 915', perform FIT test to EMW=13.0ppg, 142psi, good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 16 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #276922 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/07/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned AD

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
FEDERAL 23 13H9. API Well No.
30-015-4163610. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

11. County or Parish, and State

EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R31E NENW 610FNL 2277FWL
32.367929 N Lat, 103.749291 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 12/08/14; pressure test csg to 8900# for 30min; good test. RIH & tag RBP @ 7541', POOH w/ RBP. RDPU 12/23/14, RU & frac the sliding sleeves @ 13242, 13072, 12908, 12745, 12576, 12408, 12237, 12076, 11912, 11743, 11574, 11408, 11243, 11075, 10907, 10738, 10568, 10403, 10232, 10061, 9851, 9611, 9362, 9116, 8866' in 25 stages w/ 166241g Treated Water + 71700g 15% HCl acid + 2113198g linear gel w/ 3726767# sand, RD Nabors 1/8/15: 1/24/15, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 7581', RD 1/30/15. Pump to clean up and test well for potential.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 16 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294603 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/11/2015

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned *RD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESTA DISTRICT

MAR 16 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

| | | | |
|---|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM62590 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INCORPORATED | | 7. Unit or CA Agreement Name and No. | |
| Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 8. Lease Name and Well No. FEDERAL 23 13H | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | 9. API Well No. 30-015-41636 | |
| 3a. Phone No. (include area code) Ph: 432-685-5936 | | 10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 26 T22S R31E Mer At surface NENW Lot C 610FNL 2277FWL 32.367929 N Lat, 103.749291 W Lon Sec 26 T22S R31E Mer At top prod interval reported below NENW Lot C 496FSL 2191FWL Sec 23 T22S R31E Mer At total depth NENW Lot C 371FNL 1888FWL | | 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T22S R31E Mer | |
| 12. Date Spudded 10/31/2014 | | 13. County or Parish EDDY | |
| 15. Date T.D. Reached 11/19/2014 | | 13. State NM | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/31/2015 | | 17. Elevations (DF, KB, RT, GL)* 3568 GL | |
| 18. Total Depth: MD 13301 TVD 8256 | | 19. Plug Back T.D.: MD 13296 TVD 8256 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOGS/SLS | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 16.000 | 13.375 J55 | 54.5 | 0 | 900 | 0 | 660 | 179 | 0 | 0 |
| 12.250 | 9.625 J55 | 36.0 | 0 | 4467 | 0 | 2060 | 662 | 0 | 0 |
| 8.750 | 7.000 P110 | 29.0 | 0 | 8735 | 4567 | 740 | 346 | 0 | 0 |
| 6.125 | 4.500 L80 | 13.5 | 7645 | 13296 | 0 | 0 | 0 | 0 | 0 |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7581 | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|------|--------|---------------------|------|-----------|----------------------|
| A) BRUSHY CANYON | 8866 | 13242 | 8866 TO 13242 | | | OPEN-SLIDING SLEEVES |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8866 TO 13242 | 166241G TRT WTR + 71700G 15% HCL ACID + 2113198G LINEAR GEL W/3726767# SAND |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 02/28/2015 | 03/08/2015 | 24 | | 740.0 | 87.0 | 623.0 | | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 432 | 564.0 | | 740 | 87 | 623 | 118 | POW- | |

| 28a. Production - Interval B. | | | | | | | | G |
|-------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|---|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | G |
| | | | ▶ | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | W |
| | | | ▶ | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned *AD*

Pending BLM approvals will subsequently be reviewed and scanned AD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #294601 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------|------|--------|------------------------------|---------------|--------------------|
| BELL CANYON | 4534 | 5646 | OIL, GAS, WATER | RUSTLER | 780 |
| CHERRY CANYON | 5647 | 6609 | OIL, GAS, WATER | SALADO | 1228 |
| BRUSHY CANYON | 6610 | 8256 | OIL, GAS, WATER | LAMAR | 4480 |
| | | | | BELL CANYON | 4534 |
| | | | | CHERRY CANYON | 5647 |
| | | | | BRUSHY CANYON | 6610 |

32. Additional remarks (include plugging procedure):
Logs were mailed 3/12/2015.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #294601 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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