District I	00040			State of Nev	v Mexico						Form C-104
1625 N. French Dr., Hobbs, NM District II	88240	E	Energy,	Minerals &	Natural Reso	ource	s				Revised August 1, 2011
811 S. First St., Artesia, NM 88	210		_				ç	Submit	one c	onv to a	ppropriate District Office
District III 1000 Rio Brazos Rd., Aztec, NM	1 87410			il Conservati				Juonn	one e	.0py 10 aj	ppropriate District Office
District IV	1 87410		12	20 South St. Francis Dr.  Santa Fe, NM 87505 AMENDEE						AMENDED REPORT	
1220 S. St. Francis Dr., Santa F			FEOD				ODIA	TION	ΤO		DODE
		EQUES	I FOR	ALLOWAB	<b>LE AND A</b>	UTH	A	and the second se		TRAN	SPORT
<sup>1</sup> Operator name and Add OXY USA INC.	iress						<sup>2</sup> OGRI	D Num	ber	16696	
P.O. BOX 50250 MIDLA	ND, TX	79710					<sup>3</sup> Reason	ı for Fi	ling C		ective Date NW
<sup>4</sup> API Number		Name							6 P	ool Code	
<u>30 - 015-41636</u>				ELAWARE						360	
<sup>7</sup> Property Code: 304816	<sup>8</sup> Prop	perty Nam	e: FEDE	RAL 23					<b>v</b>	Vell Num	ber: 13H
II. <sup>10</sup> Surface Location	on										
Ul or lot no. Section To	- 1		Lot Idn	Feet from the						West line	-
<u>C</u> 26	22S	<u>31E</u>	0.0	610			2277			VEST	EDDY
<sup>11</sup> Bottom Hole L UL or lot no. Section To			<u>Perf</u> - Lot Idn		_ 2191' FX					<b>430' F</b> l West line	
$\begin{array}{c c} C & 23 \end{array}$	22S	Range 31E	Lot Ian	200	NORTH		213	,		VVEST IIIR	EDDY
<sup>12</sup> Lse Code <sup>13</sup> Producing		<sup>14</sup> Gas Co		<sup>15</sup> C-129 Per			C-129 Effe				129 Expiration Date
F Code:	P	Date:	3/9/15								
III. Oil and Gas Tran	sporter	s		· ·					•	L	
<sup>18</sup> Transporter				<sup>19</sup> Transpo	rter Name						<sup>20</sup> O/G/W
OGRID				and A	ddress		:				
239284	C	OCCIDEN	TAL EN	ERGY TRAN	SPORTATION	N (BR	RIDGER L	LC)			0
				, t							
36785		DNSERI	ATION	DCP MIDS	FREAM, LP						G
NW											
		16.20	15							2,0000	an san an a
	MAR										
		ECEIVE	D								
	R	ECCINE									
IV. Well Completion	Data			····		t				10000	ana haranga yang san ang san ang san ang san ang san ang san ang san san ang san san san san san san san san s
	<sup>2</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTD			rforati			<sup>26</sup> DHC, MC
10/31/14	1/31/1			1'M 8256'V	<u>13296'M 82</u>			6-1324	2'	30 0	
<sup>27</sup> Hole Size		<sup>28</sup> Casing		ig Size	<sup>29</sup> De		et			- Sa	cks Cement
16"		1	3-3/8"		9	00'					660
12-1/4"			9-5/8"		44	67'					2060
8-3/4"			7"		87	35'					740
6-1/8"			4-1/2"		7645-	1320	6'				0
V. Well Test Data			2-7/8"	l_		1581					
	as Delive			Test Date	<sup>34</sup> Test			<sup>35</sup> Tbg	. Pres	ssure	<sup>36</sup> Csg. Pressure
2/28/15	3/9/15	5	] .	3/8/15	24 H	RS.		~~~	<u>43</u> 2		564
<sup>37</sup> Choke Size	<sup>38</sup> Oil		39	Water	<sup>40</sup> C		•				<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the ru	740	010	l	623	8	/		ICCDV		N DIVISI	P P
been complied with and that							OIL COP	NSER V.	AHO	N DIVISI	UN
complete to the best of my k					· ·		$\mathcal{M}$		1		
Signature:	$\gamma$				Approved by:	1	Π()	) al	)		
Printed name:	sh-		_		Title: /	$\overline{\mathcal{V}}$	$\frac{10}{100}$	<u> </u>			
JANA MENDIOLA						5%	H >	RN	18		
Title:					Approval Date	 :		, , <i>-</i>			
REGULATORY COORDIN	ATOR						1 X 3-/8	-15			
E-mail Address: janalyn_mendiola@oxy.com					(						
Date:	n Pho	ne:				المحرد					
3/11/15		-685-5936					ng BLM a				
					St	inse( igeneration	quently l anned	pe rev	ewe	a	
					di	iu s¢	anneu	W			

	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR			OME Expir	M APPROVED 3 NO. 1004-0135 res: July 31, 2010	
SUNDE	RY NOTICES AND REPO		/ELLS		5. Lease Serial No. NMNM62590		
abandoned	this form for proposals to well. Use form 3160-3 (AF	D) for such	proposals.		6. If Indian, Allotte	ee or Tribe Name	
SUBMIT IN 1	RIPLICATE - Other instru	ctions on re	everse side.		7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐	Other				8. Well Name and 1 FEDERAL 23		
2. Name of Operator OXY USA INC.	Contact: E-Mail: david_ste	DAVID STE wart@oxy.com			9. API Well No. 30-015-41630	6	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone N Ph: 432-6 Fx: 432-68		)	10. Field and Pool, LIVINGSTON	or Exploratory	
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description			11. County or Paris	sh, and State		
Sec 26 T22S R31E NENW 32.367929 N Lat, 103.7492	610FNL 2277FWL 291 W Lon				EDDY COUN	ITY, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
□ Notice of Intent	Acidize	⊡ ·De	epen	Productio	on (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		acture Treat	🗖 Reclamat		U Well Integrity	
	Casing Repair		ew Construction	□ Recompl		Other Drilling Operations	
🗖 Fìnal Abandonment Notice	Change Plans		ug and Abandon ug Back	·	mporarily Abandon Drining C		
Attach the Bond under which the	ionally or recomplete horizontally	give subsurfac	e locations and meas	ured and true ver	ical depths of all pe	rtinent markers and zones.	
following completion of the invo testing has been completed. Fina determined that the site is ready f	lved operations. If the operation re l Abandonment Notices shall be fi	esults in a multi	ple completion or rec	A. Required subs ompletion in a net ompletion in a net ompletin a net ompletion in a net ompletion	equent reports shall w interval, a Form 2	be filed within 30 days 3160-4 shall be filed once	
testing has been completed. Fina determined that the site is ready f 11/3/14 drill 12-1/4" hole to FW spacer w/ red dye ther followed by 300sx (70bbl) I (302bbl) cmt to surface, W 11/7/14, RIH & tag cmt @	lved operations. If the operation re l Abandonment Notices shall be fi	esults in a multi led only after al 	ple completion or rec Il requirements, inclu 5 BTC csg @ 446 dditives @ 12.9p had full returns, c est to 5000# for 1 min, good test. E	A. Required subs ompletion in a ne ding reclamation, 67', pump 20b pg 1.89 yield irc 901sx 5min, good te	equent reports shall w interval, a Form 2 have been complete bl st.	be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
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## \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Additional data for EC transaction #284653 that would not fit on the form

## 32. Additional remarks, continued

change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8387'. Test csg to 3000# for 30 min, tested good.

11/14/14 drill 6-1/8" hole to 13301'M 8256'V, 11/19/14. RIH w/ 4-1/2" 13.5# L-80 BTC liner w/ packers & sleeves and set @ 13296' w/ TOL @ 7645', pkr & sleeves set as follows:

Zone 25 - Sleeve 8866' Zone 24 ? Pkr 8992' ? Sleeve 9116' Zone 23 - Pkr 9241' - Sleeve 9362' Zone 22 - Pkr 9485' - Sleeve 9611' Zone 20 - Pkr 9772' - Sleeve 9851' Zone 20 - Pkr 9977' - Sleeve 10061' Zone 19 - Pkr 10147' - Sleeve 10232' Zone 18 - Pkr 10147' - Sleeve 10403' Zone 17 - Pkr 10488' - Sleeve 10403' Zone 16 - Pkr 10654' - Sleeve 10738' Zone 15 - Pkr 10824' - Sleeve 10738' Zone 13 - Pkr 1139' - Sleeve 11075' Zone 13 - Pkr 1139' - Sleeve 11243' Zone 12 - Pkr 11330' - Sleeve 11408' Zone 10 - Pkr 11660' - Sleeve 11408' Zone 10 - Pkr 11829' - Sleeve 11743' Zone 9 - Pkr 11829' - Sleeve 11912' Zone 8 - Pkr 12662' - Sleeve 12237' Zone 6 - Pkr 12662' - Sleeve 12408' Zone 5 - Pkr 12662' - Sleeve 12745' Zone 4 - Pkr 12662' - Sleeve 12908' Zone 2 - Pkr 12992' - Sleeve 13072' Zone 1 - Pkr 13157' - Sleeve 13242'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 7541'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 11/21/14.

· ~ .......

		UNITED STATES		OME	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010				
	,	UREAU OF LAND MANAG NOTICES AND REPOR		5. Lease Serial No NMNM62590					
·	Do not use thi abandoned we	is form for proposals to a II. Use form 3160-3 (APD	Irill or to re-enter an ) for such proposals.	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.				
	I. Type of Well	ier		8. Well Name and FEDERAL 23					
	2. Name of Operator OXY USA INC.	Contact: D E-Mail: david_stewa	DAVID STEWART Irt@oxy.com	9. API Well No. 30-015-4163	6				
	3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code Ph: 432-685-5717 Fx: 432-685-5742	) 10. Field and Pool LIVINGSTON	, or Exploratory NRIDGE DELAWARE				
	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Paris	sh, and State				
	Sec 26 T22S R31E NENW 61 32.367929 N Lat, 103.749291			EDDY COUN	ITY, NM				
	12. CHECK APPF	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA				
	TYPE OF SUBMISSION		ТҮРЕ О	FACTION					
	□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off				
	Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity				
		Casing Repair	□ New Construction	□ Recomplete	Other Drilling Operations				
	Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal					
	determined that the site is ready for fi Spud 16" hole 10/31/14, drill to 40BFW spacer w/ red dye, the 350sx (83bbl)PPC w/ additive: Install WH, test to 750# for 15 1911# for 30min good test 55	o 905' 11/1/14. RIH & set 1 en cmt w/ 310sx (96bbl) PF s 14.8ppg 1.34 yield, circ 2	PC w/ additives 13.5ppg.1.73 95sx (91bbl) cmt to surface P, test @ 250# low 5000# hi	3 yield followed by . 11/2/14, gh. Test csg to					
	EMW=13.0ppg, 142psi, good	test.		NM OIL	CONSERVATION				
	EMW=13.0ppg, 142psi, good	test.		NM OIL ARTI	CONSERVATION ESTA DISTRICT R I 6 2015				
	EMW=13.0ppg, 142psi, good			<b>NM OIL</b> Arti MA					
	EMW=13.0ppg, 142psi, good	; true and correct. Electronic Submission #27	76922 verified by the BLM We Y USA INC., sent to the Carlsl	NM OIL ART MA RE	R I 6 2015				
	EMW=13.0ppg, 142psi, good	s true and correct. Electronic Submission #27 For OXY	76922 verified by the BLM We Y USA INC., sent to the Carlsl	NM OIL ART MA RE	R I 6 2015				
	EMW=13.0ppg, 142psi, good	true and correct. Electronic Submission #2 For OXY	76922 verified by the BLM We Y USA INC., sent to the Carlsl	NM OIL ART MA MA II Information System bad GULATORY ADVISOR	R I 6 2015				
	EMW=13.0ppg, 142psi, good 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) DAVID ST	s true and correct. Electronic Submission #27 For OXY EWART Submission)	76922 verified by the BLM We Y USA INC., sent to the Carls Title SR. RE Date 11/07/2 R FEDERAL OR STATE	NM OIL ART MA MA II Information System bad GULATORY ADVISOR	R I 6 2015				
	EMW=13.0ppg, 142psi, good 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) DAVID ST	s true and correct. Electronic Submission #27 For OXY EWART Submission)	76922 verified by the BLM We VUSA INC., sent to the Carlst Title SR. RE Date 11/07/2 R FEDERAL OR STATE	NM OIL ART MA MA II Information System bad GULATORY ADVISOR					
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	EMW=13.0ppg, 142psi, good 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) DAVID ST Signature (Electronic S Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	true and correct. Electronic Submission #27 For OXY EWART Submission) THIS SPACE FOI d. Approval of this notice does n uitable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a co	76922 verified by the BLM We 2 USA INC., sent to the Carlsl Title SR. RE Date 11/07/2 R FEDERAL OR STATE ot warrant or subject lease Office	NM OIL ART MA MA RE II Information System bad GULATORY ADVISOR 2014 2014 2014 2014 2014 2014 2014 2014	R I 6 2015				
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	EMW=13.0ppg, 142psi, good 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) DAVID ST Signature (Electronic S Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s ** OPERAT	s true and correct. Electronic Submission #2 For OXY EWART Submission) THIS SPACE FOI d. Approval of this notice does n uitable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a cu statements or representations as to	76922 verified by the BLM We USA INC., sent to the Carlsl Title SR. RE Date 11/07/2 R FEDERAL OR STATE ot warrant or subject lease Office	NM OIL ART MA MA RE II Information System bad GULATORY ADVISOR 2014 2014 2014 2014 2014 2014 2014 2014	R I 6 2015				

Form 3160-5	UNITED STATES	8		FORM	APPRÓVED			
(August 2007)	DEPARTMENT OF THE I	NTERIOR	·	OMB N Expires:	O: 1004-0135 July 31, 2010			
CLIN	BUREAU OF LAND MANA			5. Lease Serial No. NMNM62590	·····			
Do not abandon	use this form for proposals to red well. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	<u>.</u>	NMNM62590           6. If Indian, Allottee or Tribe Name				
SUBMIT	IN TRIPLICATE - Other instruc	ctions on reverse side.	; ,	7. If Unit or CA/Agree	ement, Name and/or No			
1. Type of Well	1. Type of Well							
2. Name of Operator OXY USA INCORPOR	Contact:	JANA MENDIOLA endiola@oxy.com		9. API Well No. 30-015-41636				
3a. Address P.O. BOX 50250 MIDLAND, TX, 70710	<u></u>	3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742		10. Field and Pool, or LIVINGSTON R	Exploratory IDGE DELAWARE			
MIDLAND, TX 79710 4. Location of Well (Footage	e, Séc., T., R., M., or Survéy Description		· · · ·	11. County or Parish,	and State			
Sec 26 T22S R31E NE 32.367929 N Lat, 103.7	NW 610FNL 2277FWL 749291 W Lon	· · · · · · ·	• • •	EDDY COUNTY	Y, NM			
12. CHECH	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSIO	Ň	TYPE OI	ACTION	• • • •				
□ Notice of Intent	📮 Acidize	🗖 Deepen	Product	tion (Start/Resume)	🔲 Water Shut-Of			
	□ Alter Casing	Fracture Treat	🔲 Reclam	ation	U Well Integrity			
Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recom	· ·	🛛 Other			
Final Abandonment N		Plug and Abandon	- · ·	arily Abandon				
· · · · · · · · · · · · · · · · · · ·	Convert to Injection leted Operation (clearly state all pertine directionally or recomplete horizontally,		U Water I					
determined that the site is re	ady for final inspection.)	The Bond No. on file with BLM/BIA soults in a multiple completion or reco led only after all requirements, includ	ompletion in a ling reclamatio	new interval, a Form 316 n, have been completed,	0-4 shall be filed once and the operator has			
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Form 3160-4 (August 2007)			BUREAU	TMENT ( J OF LAN	O STATES OF THE IN ND MANA	ITERIOR GEMENT	ам <sub>п</sub>	R 16	2015		FORM APPROVED OMB No. 1004-0137 Expires: July'31, 2010				
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la. Type of		Oil Well				Other		<u></u>		6	. If h	ndian, Allo	ottee or	Tribe Name	<b></b>
b. Type of	f Completion	_	ew Well r		Over	Deepen	Plug	Back	Diff. R	lesvr. 7	. Uni	it or CA A	greeme	ent Name and No	
2. Name of OXY U	Operator SA INCORF	ORATED	) . Е	-Mail: jana	Contact: alyn mendi	JANA ME bla@oxy.c		N		8		ise Name a DERAL 2			
3. Address	P.O. BOX MIDLAND		· 10		<u> </u>	3a. Ph:	Phone No 432-685	(include -5936	e area code)	9	. AP	I Well No.		30-015-41636	 i
4. Location	of Well (Re Sec 26	port location		id in accord	lance with F	ederal requ	irements)	*	1	1	Ó. Ei	eld and Po /INGSTO	ol, or I	Exploratory GE DELAWAR	E
At surfa	ce NENW	/ Lot C 61	0FNL 2277 Sec	26 T22S I	R31E Mer	,	9291 W I	_on		1	1. Se	e., T., R.,	M., or	Block and Survey 22S R31E Mer	· · · · · · · · · · · · · · · · · · ·
		: 23 T22S	R31E Mer		196FSL 219	1FWL				1	2. Co	ounty or Pa		13. State	
At total 14. Date Sr			371FNL 18	ate T.D. Re	ached		16. Date	Complet	ed			DY evations (I	DF, KE	NM 3, RT, GL)*	·
10/31/2		. <u> </u>	. 11.	/19/2014			D & 01/31	A <b>X</b> /2015	Ready to P				58 GL		
18. Total D	epth:	MD TVD	13301 8256	1 19	9. Plug Back	: T.D.:	MĎ TVD		3296 256	20. Depth	Bridg	ge Plug Se		MD TVD	
	lectric & Oth OGS/SLS	er Mechar	nical Logs R	un (Submit	copy of eac	h)			Was I	well cored? DST run? tional Surve	Ē	No (	🗖 Yes	(Submit analysis (Submit analysis (Submit analysis	s)
23. Casing an	nd Liner Reco	ord <i>(Repo</i>	rt all strings	r <u></u>	~ <u></u>				•						
Hole Size	Size/G	ràde	Wt. (#/ft.)	Top (MD)	Bottom (MD)	- U	Cementer epth		of Sks. & of Cement .	Slurry V (BBL)		Cement I	`op*	Amount Pulle	d
16:000		375 J55	54.5	· ``			. 0	, 	660 2060		179 562		0	·	0
12.250	· · · · · · · · · · · · · · · · · · ·	625 J55 00 P110	<u>36.0</u> 29.0		0 44		0 4567		740		346		0	- <u>·</u>	<u>0</u> , 0
6.125	+	500 L80	13.5	· · · · · · · · · · · · · · · · · · ·			0		C	, , , , , , , , , , , , , , , , , , , ,	Ò		0		0
<u> </u>	· · · · ·									<u> </u>				- <u></u>	. <u> </u>
24. Tubing										· · · · ·			A	·	,
Size 2.875	Depth Set (N	4D) Pa 7581	acker Depth	( <u>MD)</u>	Size <sup>*</sup> Do	epth Set (M	ID) 'P:	acker Dé	pth (MD)	Šize	Dep	th Set (MI	<u>))-   </u>	Packer Depth (M	<u>D)</u>
	ng Intervals	<u>/ 30 ij</u>			[	26. Perfora	tion Reco	rd		L		·		· · · · ·	`
· · · · · · · · · · · · · · · · · · ·	ormation		Tõp		Bottom	Pe	erforated			Size	N	o. Holes		Perf. Status	
<u>A) BF</u> B) .	RUSHY CAN			8866	13242		•	8866 TC	<u>) 13242 [.</u>				OPEN	N-SLIDING SLE	EVES
<u>C)</u>							· · · · · · · · · · · · · · · · · · ·								<u> </u>
D)	racture, Treat	ment Čen	nent Smieeze	- Etc	·				]_		L.				
	Depth Interva				<u> </u>		Ar	nount an	d Type of M	laterial		-	·····	· · · · · · · · · · · · · · · · · · ·	
<u></u>	886	6 TO 132	242 1662410	G TRT WTF	R + 71700G 1	5% HCL A	CID + 211	3198G L	INEAR GEL	W/3726767	# SAN	ND	<u>,</u>		
<u> </u>	······			·	·		·		<u> </u>	·····	. <u>.</u>	<u>.</u>	<del></del>		
<u>08 D 1 (</u>		·		· · · · · · · · · · · · · · · · · · ·								······			
28. Product Date First	ion - Interval Test	A	Test	Oil	Gas	Water	Oil Gr	avity	Gas	Pro	duction	n Method			
Produced 02/28/2015	Date 03/08/2015	Tested 24	Production	BBL 740:0	МСF 87.0	BBL 623.0	Corr. A	PÍ	Gravity			•	· PUMP (	SUB-SURFACE	
Choke Size	Tbg. Press. Flwg 432	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	1	Well S						
28a Produč	sı tion - Interva	564.0 B.		740	87	623		118		2014/					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr								ļ
Produced	Dậte	Tested	Production	BBL.	MCF	BBL	Соп. А	API	G	Pendi	ng E	BLM ap	prov	als will	į
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gås:Oi Ratio	1	W	subse	aue	ntly be ned M	revi	emen	
(See Instruct	ions and space	es for add	litional data	on reverse	side)	<u> </u>								<del>,</del>	<u></u>

ELECTRONIC SUBMISSION #294601 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Produ	ction - Interv	vál C									
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	, ,	Production Method	
				0.1	· ·					<u> </u>	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL `	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus		
	ction - Interv			1	T					Production Method	·····
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у		
hoke ize	Tbg. Press. Flwg. St	Csg. Press	24 Hr. Rate	Oil BBL	Gaș MCF	Water BBL	Gas:Òil Ratio	Weli S	tatus		
29. Dispos SOLD		Sold, used	l for fuel, vent	ed, etc.)							
Show a tests, in	all important	zones of	nclude Aquife porosity and c tested, cushic	ontents there	eof: Cored e tool open	intervals and , flowing and	all drill-stem shut-in pressure		31. For	mation (Log) Markers	
Formation Top Bottom					Descriptio	ons, Contents, et	e.	Name To Meas.			
BELL CAN CHERRY BRUSHY (	CANYON		4534 5647 6610	5646 6609 8256	01	L, GAS, WA L, GAS, WA L, GAS, WA	TER		SA LA BE CH	JSTLER MADO MAR ELL CANYON HERRY CANYON RUSHY CANYON	780 1228 4480 4534 5647 6610
							·				
* <u>*</u>						A s . A s .	. y		- :   		· · · · · · · · · · · · · · · · · · ·
32. Additi	ional remarks	(include	plugging proc	edure):	<b>.</b>				<b>!</b>	<u> </u>	
Log H		ctional su		lled Ameno	led C-102	plat, & WBI	D are attached.				
l. Ele		anical Lo	gs (1 full set r ng and cement	-		2. Geologio 6. Core An			DST Re Other:	epořt 4. Direc	tional Survey
34. I here	by certify tha	t the foreg					rrect as determined by the BLM N ATED, sent to			e records (see attached instru vstem?	ctions):
Name	(please print	DAVID	STEWART	- <u></u> .			Title	SR. REGU	LATOR	Y ADVISOR	
Signa	ture	(Electro	onic Submiss	ion)		<u>-</u> -	Date	03/11/2015		<u> </u>	<u></u>
		· .									

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\*\* ORIGINAL \*\*

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