

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 015- 42931
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Devon 6 Fee
4. Well Location Unit Letter H : 1980 feet from the north line and 300 feet from the east line Section 6 Township 25S Range 28E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3042		9. OGRID Number 157984
		10. Pool name or Wildcat Willow Lake Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/15 Drill 6-3/4" hole to 12640'M 7961'V 3/7/15. RIH & set split csg string w/ 5-1/2" 20# P110 UF csg @ 12630-4391 and 4-1/2" 13.5# P110 UDFZ @ 4391-0'. Pump 50BFW spacer w/ red dye then cmt w/ 255sx (139bbl) Tuned Light w/ additives @ 10.2ppg 3.06 yield followed by 455sx (134bbl) PPH w/ additives @ 13.2ppg 1.66 yield, had partial returns throughout job, did not circ cmt to surface. Well had flow after cmt job, SI annular, SICP-50#. Start pumping 12# mud down backside, get weight up to 14#, pump 15bbl, pressure went to 0#, open hydril no flow. ND BOP, Install tubing head & test to 5000# for 30min, tested good. RD Rel Rig 3/10/15.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

2/19/15

Rig Release Date:

3/10/15

MAR 16 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

3/13/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Dr. Dade

TITLE

Dr. Dade

DATE

3/18/15

Conditions of Approval (if any):