Form 3160-5 (August 2007)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

NM OIL CONSERV

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter at MAR 0 2 2015 abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse sideRECEIVED

NMNM97122

API Well No.

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7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CHALK FEDERAL 2

If Indian Allottee or Tribe Name

Name of Operator LRE OPERATING LLC E-Mail: mbarrett@limerockresources.com 3b. Phone No. (include area code) Ph: 575-623-8424 3a. Address 1111 BAGBY SUITE 4600 Fx: 575-623-8810 HOUSTON, TX 77002

Contact:

10. Field and Pool, or Exploratory **RED LAKE**

30-015-29706-00-S1

MIKE BARRETT

11. County or Parish, and State

Sec 5 T18S R27E SENW 1980FNL 2310FWL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

☑ Oil Well ☐ Gas Well ☐ Other

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			· _
Notice of Intent	Acidize .	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to Force Majeure event affecting Frontier's Empire Abo Gas Plant.Flaring will be intermitting

Estimated Volume - 20 MCFPD

Estimated Time - 30 Days

Please see attached well list for wells in battery.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Aces	paled for	record ,	
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14. I hereby certify that the foregoing is true and correct

Electronic Submission #237103 verified by the BLM Well Information System
For LRE OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0159SE)

Name (Printed/Typed) TRISH MEALAND Title PRODUCTION-ANAL Signature (Electronic Submission) 02/27/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE Approved By Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Lease # NMNM97122

Chalk Federal Battery:

Chalk Federal #2	30-015-29706
Chalk Federal #4	30-015-29707
Chalk Federal #5	30-015-29650
Chalk Federal #6	30-015-29651

Chalk Federal 2 30-015-29706 LRE Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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