Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMLC069033

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entel an ONSERVATION
Do not use this form for proposals to drill or to re-entel-aGONSERVATION
bandoned well. Use form 3160-3 (APD) for such propesats IA DISTRICT

6. If Indian, Allottee or Tribe Name

			SIRICI	•	
SUBMIT IN TR	7. If Unit or CA/Agre NMNM127173	eement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Ot	her	RECEIVED		8. Well Name and No BLUE THUNDER	
Name of Operator COG OPERATING LLC	Contact: STORMI DAVIS E-Mail: sdavis@concho.com			9. API Well No. 30-015-38477-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	3b. Phone No. (include area code Ph: 575-748-6946	e)	10. Field and Pool, or Exploratory WATKINS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 5 T19S R31E SESE Lot P 480FSL 500FEL				EDDY COUNTY, NM	
			·		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	lete	☑ Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Venting and/or Flari		Venting and/or Flari

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

□ Plug and Abandon

This well flared intermittently as a result of curtailment due to line pressure.

☐ Change Plans

☐ Convert to Injection

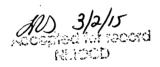
May 2013: 463 MCF June 2013: 160 MCF

☐ Final Abandonment Notice

SEE ATTACHED FOR CONDITIONS OF APPROVAL

□ Temporarily Abandon

☐ Water Disposal



14. I hereby certify that the foregoing is true and correct. Electronic Submission #239320 verifie For COG OPERATING LI Committed to AFMSS for processing by AN Name (Printed/Typed) STORMI DAVIS	.C. sent to the Carlsbad
Signature (Electronic Submission) THIS SPACE FOR FEDERA	Date 03/19/2014
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title BUREAU OF LAND MANAGEMENT Date CARLEBAD FIELD UFFICE Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Blue Thunder 5 Federal 4H 30-015-38477 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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