Form 3160-5

Schematic attached.

## **UNITED STATES**

FORM APPROVED

" SUNDRY	5. Lease Serial No.	NO. 1004-0135 :: July 31, 2010				
abandoned we	II. Use form 3160-3 (APD	drill or toughenter grons!  ) for such proposals.  ARTESIA DIS	ERVATION STRICT	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agre NMNM88525X	eement, Name and/or No.				
Type of Well     ☐ Gas Well ☐ Ot	ED.	8. Well Name and No BURCH KEELY				
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-38646-	00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX, 79701	10. Field and Pool, or BURCH KEELY	r Exploratory Y-GLORIETA-UPPER YE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 23 T17S R29E SESE 1280FSL 105FEL				EDDY COUNT	Y, NM	
	~					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION ,					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	Recomp	lete	☑ Other Venting and/or Flari ng	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		-	
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi  COG Operating LLC, respectfi	illy or recomplete horizontally, gik will be performed or provide the operations. If the operation result and onment Notices shall be filed and inspection.)	we subsurface locations and measure Bond No. on file with BLM/BI/ Its in a multiple completion or reconnly after all requirements, include	ared and true ver A. Required sub completion in a n ling reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316, , have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once	
P-Sec 23-T17S-R30E.  Number of wells to flare: (20) / 175 Oil  750 MCF  Requesting flare approval fron Due to: DCP shut in	API #'s attached.	CEP A	TETE A CIX			

SEE ATTACHED FOR CONDITIONS OF APPROVAL

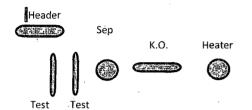
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #239600 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (14AXM0067SE)						
Name (Printed/Typed)	CHASITY JACKSON	Title	PREPAR	ER		
Signature	(Electronic Submission)	Date	03/21/20	ACC	EPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title			YEB 2 0/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	. [	BV	CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

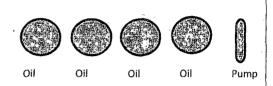
## **Battery Name**

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Well#	API Number
84	30-015-03070
116	30-015-03066
132	30-015-03084
227	30-015-28687
254	30-015-28585
266	30-015-28886
278	30-015-29809
305	30-015-30491
314	30-015-31526
338	30-015-32756
339	30-015-32700
378	30-015-33814
603	30-015-40275
608	30-015-38571
611	30-015-38646
632	30-015-40327
850	30-015-40375
859	30-015-40383
860	30-015-40384
901	30-015-40886

## Flare Request Form

Battery-**BKU 23A Battery** 1750il 750 gas Production-Total BTU of Htrs-1,000,000 3/23/2014 Flare End Date- 6/30/2014 Flare Start Date-UL Sec-T-R-GPS-Unit P Sec.23-117S-R29Eddy County N32'48.870'W104'02.323' # of wells in bty-# of wells to be flared- 20 Gas purchaser- DCP Reason For Flare-DCP shut in





BKU 338





Lease road

North



## Burch Keely Unit 611 30-015-38646 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08:
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

022015 JAM