Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC063079A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned we						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X NM 7 10 16 X					
I. Type of Well  ☐ Gas Well ☐ Oth		8. Well Name and No. POKER LAKE UNIT CVX JV PB 004H				
2. Name of Operator BOPCO LP	9. API Well No. 30-015-40756-0	9. API Well No. 30-015-40756-00-S1				
a. Address P O BOX 2760 MIDLAND, TX 79702	10. Field and Pool, or WC G-05 S26 3	10. Field and Pool, or Exploratory WC G-05 S26 30010				
Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, and State				
Sec 25 T25S R30E SESW 15 32.094179 N Lat, 103.835506	EDDY COUNTY	EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize	☐ De	epen  Producti		ction (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	🗖 Fra	cture Treat	Recla	mation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	□ Recor	nplete	Other
☐ Final Abandonment Notice	□ Change Plans		g and Abandon	·	orarily Abandon	Venting and/or Flar
	Convert to Injection	🗀 Plu	g Back	■ Water	Disposal	_
Requesting approval to flare 1 intermittent and is necessary of Flared volumes will be reported	lue to restricted pipeline o	capacity.	•		TTACHED FO	OR DDD OMAT
	·	· M/	AR 1 2 2015		ACCOMING MINE	3/3/5
4. I hereby certify that the foregoing is	true and correct.	F	ECEIVED		010-	97.07.0
, , , , , , , , , , , , , , , , , , , ,	Electronic Submission #2 For B	OPCO LP, s	nt to the Carlsba	id	•	•.
Name(Printed/Typed) TRACIE J	mmitted to AFMSS for prod CHERRY	essing by C.		.ATORY AI		
			·	ACCEP,	FOR REC	ORD
Signature (Electronic St			Date '05/02/2			<del> /                                    </del>
	THIS SPACE FO	R FEDERA	LORSIAIE	OFFICE	JSE MAR 1/0 2015	
pproved By			Title			May My
iditions of approval, if any, are attached ify that the applicant holds legal or equi ch would entitle the applicant to conduc	table title to those rights in the		Office	BUREAU /CAR	OF LACKO MANAGEME LSB/AD FIELD OFFICE	M
e 18 U.S.C. Section 1001 and Title 43 L ates any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to n	nake to any department or a	agency of the United
** BI M DEVIS	SED ** BLM REVISED	** DI M DI	EVICED ** DI N	A DEVICE	D ** DI M DEVISED	. **
"" BLIVI HEVIS	SED BEIN KENISED	"" BLIVI K	=ÁISED Brí	I KEVISE	D BRIM KEAIZEÎ	) <b>^^</b>

## PLU CVX JV PB 004H 30-015-40756 BOPCO LP March 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

031015 JAM