


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011	
		DISTRICT NOV 26 2014 RECEIVED			1. WELL API NO. 30-015-23469	
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
					3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name STATE CZ	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					6. Well Number: 1	
8. Name of Operator OXY USA WTP LP					9. OGRID 192463	
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210					11. Pool name or Wildcat PALIMILLO; BONESPRING, EAST (49553)	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	H	4	19S	29E		2180'
BH:						
13. Date Spudded 12/116/1980	14. Date T.D. Reached 2/15/1981	15. Date Rig Released 11/03/2014		16. Date Completed (Ready to Produce) 11/03/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3421' GR
18. Total Measured Depth of Well 13073'		19. Plug Back Measured Depth 8864'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO
22. Producing Interval(s), of this completion - Top, Bottom, Name 6828' - 7919' BONE SPRING						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375"	48#	358'	17.5"	800 SX		
8.625"	24# & 32#	3000'	12.25"	1700 SX		
5.5"	17# & 20#	11500'	7 7/8"	1050 SX		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
26. Perforation record (interval, size, and number) 7703', 7726', 7754', 7765', 7815', 7825', 7912' and 7919'. TOTAL 32 holes; 7481', 7482', 7501', 7502', 7522', 7523', 7556' and 7557'. TOTAL 32 holes; 6828', 6834', 6845', 6856', 6868', 6884', 6894' and 6904'. TOTAL 32 holes; 3-1/8" gun, 0.42" EH, 44.19" Pen, 4 SPF and 60 degrees phasing.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				6828' - 7919'	Performed 3 stages Plug & Perf frac with: FLUID - 6,000 glns 15% HCL; 797,355 glns Slick Water. SAND - 301,680 lbs 30/50 WHITE	
28. PRODUCTION						
Date First Production 11/22/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/24/2014	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 594	Water - Bbl. 232
Flow Tubing Press. 0	Casing Pressure 995	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 7071 SCF/BBL
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude			Longitude			NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature 		Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 11/25/2014				
E-mail Address jennifer_duarte@oxy.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9768	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10230	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10530	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 3 rd Bone Spring 8585	T. Entrada	
T. Wolfcamp 8948	T. Morrow 10954	T. Wingate	
T. Penn	T. Chester 11346	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology