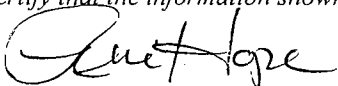


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources ARTESIA DISTRICT NOV 17 2014 RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-24655					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No. B-8814-19					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TWO FORK STATE SWD			
				6. Well Number: 001			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER - RE-ENTRY - CONVERT TO SALT WATER DISPOSAL							
8. Name of Operator RAY WESTALL OPERATING, INC.				9. OGRID 119305			
10. Address of Operator P.O. BOX 4, LOCO HILLS, NM 88255				11. Pool name or Wildcat SWD; WOLFCAMP, STRAWN			
12. Location	Unit Ltr B	Section 2	Township 18S	Range 28E	Lot	Feet from the 660'	
Surface:							
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 12/29/2013 - READY FOR DISPOSAL		17. Elevations (DF and RKB, RT, GR, etc.)	
18. Total Measured Depth of Well 10985'		19. Plug Back Measured Depth 10180'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run GR-CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7214' - 9984' WOLFCAMP - STRAWN							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375"	55#	519'		17.5"	575 SXS		
8.625"	32#	2899'		11"	1150 SXS		
5.5"	17 + 20#	10985'		7.875"	1075 SXS "H"	3731'	
*RAN 3731' NEW 5.5" 17 # CSG AND CSG PATCH TO TIE BACK 645 SXS CIRCULATED							
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
					25. TUBING RECORD		
SIZE		DEPTH SET		PACKER SET			
2 7/8" I.P.C.		7133'		7139'			
26. Perforation record (interval, size, and number) 7214-30' 7812-20' 8016-26' 8482-8512' 8563-83' 8832-48' 9034-56' 9066-9110' 9120-58' 9170-90' 9570-82' 9982-89' 2 shots per foot 476 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7214'-9984' AMOUNT AND KIND MATERIAL USED 18,000 GALS 20% HCL ACID			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed

Name Rene Hope

Title: Bookkeeper

Date: 11/07/14

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Two Forks #1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	8753	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9493	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	T. Atoka	10,090	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10,798	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilte	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T. Morrow	10,526	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	10,698	to	10,713	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
583	760	177	TANSILL	10,090	10,526	436'	ATOKA
760	1050	290	YATES				
1050	1703	653	SEVEN RIVERS	10,526	10,798	272'	MORROW
1703	2600	897	QUEEN				
2600	4292	1692	SAN ANDRES				
4292	4507	215	GLORIETA				
4507	7120	2613	BONE SPRINGS				
7120	8573	1453	WOLFCAMP				
8573	8753	180	CISCO				
8753	9493	740	CANYON				