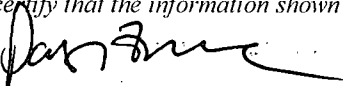


NM OIL CONSERVATION

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico DISTRICT Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39027 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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NOV 14 2014 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name PALMILLO 14 STATE 6. Well Number: 001H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Apache Corporation								9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705								11. Pool name or Wildcat PALMILLO; BONE SPRING, SW (96413)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	14	19S	28E		2080	S	330	W	EDDY	
BH:	I	14	19S	28E		2033	S	285	E	EDDY	
13. Date Spudded 07/15/2014		14. Date T.D. Reached 08/23/2014		15. Date Rig Released 08/26/2014		16. Date Completed (Ready to Produce) 10/10/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3454' GR			
18. Total Measured Depth of Well 11,874'			19. Plug Back Measured Depth 11,730'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Comp neut/caliper/Z densil/mag res			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2nd Bone Spring: 7677'-11,730'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		48#		422'		17.5"		400 sx C Class			
9.625"		36#		3000'		12.5"		1395 sx C Class			
5.5"		17#		11,874'		8.75"		2585 sx-H Class			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2-7/8"	6813'	6813'				
26. Perforation record (interval, size, and number) 2nd Bone Spring: 7677'-11,730' (5 SPF 630 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					7677'-11,730'		143,178 gal acid, 3,090,822 gal slick water, 2,628,359 #sand				
28. PRODUCTION											
Date First Production 10/10/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 11/01/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 345	Gas - MCF 596	Water - Bbl. 294	Gas - Oil Ratio 1728				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (11/05/2014)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature: 			Printed Name: Paige Futrell		Title: Regulatory Analyst I			Date: 11/13/2014			
E-mail Address: Paige.Futrell@apachecorp.com											

15-39027

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 452'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1124'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1269'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1702'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2501'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3244'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 8816'	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

No. 1, from 6360' to 7213'

No. 2, from 7213' to 8353'

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology