									· · · ·									
Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105					
District 1 1625 N. French Dt., Hobbs, NM 88240					Energy, Minerals and Natural Resources							Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Division								30-015-40930					
District III 1000 Rio Brazos Rd., Aztec, NM 8741 0					1220 South St. Francis Dr.								2. Type of Lease					
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	4 87505			4	Santa Fe, N	١M	8750	5		F	3. State Oil & Gas Lease No. Fee					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fili	ng:												5. Lease Name or Unit Agreement Name Mammoth Fee					
🛛 COMPLETI	ON REP	PORT (	(Fill in bo	xes # 1	es # 1 through #31 for State and Fee wells only)						ľ	6. Well Number:						
C-144 CLOS #33: attach this a			,				•					or	1					
7. Type of Comp	letion:													•				
X NEW WELL       WORKOVER       DEEPENING       PLUGBACK       DIFFERENT RESERVOIR       OTHER         8. Name of Operator       9. OGRID       040007																		
	N	<b>Aack</b>	Energ	y Co	orpor	ation							013837					
10. Address of O	•	~ F			· · · · · · · · · · · · · · · · · · ·								11. Pool name or Wildcat					
	P. Unit Lti	_	ox 960 Section				88210 Range	Lot		T	Feet from the		Cass Draw; Bone Spring N/S Line Feet from the E/W Line County					
12. Location Surface:	K	3		on Township 23S			27E	<u>,c 1.01</u>		2560		he' N/S Line South		2440	We		Eddy, NM	
BH:	1		, 		23S		27E				2245			2307	Eas		Eddy, NM	
13. Date Spudded			D. Reacho		15. Date Rig Released					16. Date Completed			d (Ready to Produce) 17. Elevations (OF and RKB, RT, GR, etc.3105.6' GR					
3/22/2014 18. Total Measur	4/5/2				4/9/2		k Measured Dep				06/2014 Was Directi	onal	Survey Made?				b.o. GK Defishogs Run	
9352'					9304	Ľ.				Yes		Juan	Guivey Made?			neamon 9 cctral Gam		
22. Producing Int 6728-9164' C					op, Bot	tom, Na	me											
23.	_						ING RECC	DRI	) (Re			ing						
CASING SI 13 3/8" H-40		4 <b>8</b> #	VEIGHT	LB./F1		418'	DEPTH SET		17 1/		LE SIZE		CEMENTIN 470sx	G RECORD	None	AMOUNT	PULLED	
9 5/8" J-55		36#								12 1/4"			600sx			None		
7" L-80		26#				9352'		8 3/4"			1310sx		None					
	·						·····								<u> </u>			
24.					LINER RECORD					25.			L	TUBING RECORD				
SIZE TOP			BOTTOM			SACKS CEMENT		SCR	SCREEN		SIZ	SIZE DEPT		I SET PACKER SET				
ļ												27	/8 L-80	6628'		6628'		
26. Perforation 1	record (ii	nterval	l, size, and	d num	ber)	<u></u>	I		27.	ACI	D. SHOT.	FRA	CTURE, CE	MENT, SO	JEEZE	E. ETC.	·····	
									DEF	TH	INTERVAL		AMOUNT A	ND KIND M	ATERI			
6728-6879', .42, 50					6728-9164					164'	See C-103 for details							
7281-7428', .42, 50																		
28.								PR	όDι	JC	ΓΙΟΝ						<u> </u>	
Date First Produc	ction		Pr	oductio	on Metl	hod (Fla	wing, gas lift, p	umpi.	ng - Siz	e an	d type pump)	)	Well Status	s (Prod. or Sh	ut-in)			
10/27/2014				r	K arrow set Packer @ 6628'					<u> </u>			Producin					
Date of Test				noke Size Prod'n For Test Period						s - MCF	Water - Bbl.			Oil Ratio				
11/18/2014				Calculated 24-			Oil - Bbl.		25	[12. Gas - MCF		123	Water - Bbl.	73		4920		
Flow Tubing Press.	Casi	ng Pres	ssure		r Rate		ł		<b>1</b>			1			•	• API - (Co	n. <i>)</i>	
29. Disposition of	Gas (Sold	l, used	for fuel.	vente	ed, etc)		25		1	23		7	5	41.60 30. Test Wit		By		
Sold Robert Chase																		
3 1. List Attachm		Davi	intian C															
Logs, Direction 32. If a temporar	y pit was	s used a	at the well	. attac	<u>y</u> h a plat	with the	e location of the	temp	oorary p	oit.								
33. If an on-site							ation of the on-s						<u> </u>				<u></u>	
Latitude Longitude NAD 1927 1983																		
Signature ANAWEAVEN Printed Name Deana Weaver Title Production Clerk Date 1.25/L																		
E-mail Addre	ss dwo	eaver	@mec.	com										NM OIL				
														AŖ	TESIA	DISTRIC	⊺ ()XX	
														Ν	OV 2	5 2014	. V°	

RECEIVED

Mammoth Fee #1

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1126'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 1846'	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
Т.Тиbb	T. Delaware Sand 2190'	T. Morrison	<u>.</u>				
T. Drinkard	T. Bone Springs 5626'	T.Todilto					
T. Abo	T. Cherry Canyon- 2910'	T. Entrada					
T. Wolfcamp 9182'	T. Brushy Canyon- 4160'	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian	· · · · · · · · · · · · · · · · · · ·				

 SANDS OR ZONES

 No. 1, from
 No. 3, from
 to

 No. 2, from
 to
 No. 4, from
 to

## **\ IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					,		