			A10 ~																
Submit To Appropr Two Copies	riate Distri	ct Office	IAIAI (OIL	CON	SER	State of Ne	w N	Лехіс	co			·					rm C-105	
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 NM OL CONSERS tate of New Mexico ARTES Energy Minerals and Natural Resources										Revised August 1, 2011									
District II										1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec NM 87410 1220 South St. Francis Dr.										30-015-41120 2. Type of Lease									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505										STATE FEE FED/INDIAN									
1220 S. St. Francis	Dr., Santa	Fe, NM	87505	-	CEIA	/ED	Santa Fe, N	١M	8750)5			3. State Oil &	& Gas	Lease No).			
WELL (COMP	LETI	ON O	RR	ECO	MPL	ETION REI	POF	RT A	NE	LOG					i Vala			
4. Reason for fili	ing:							•					5. Lease Nam				me		
☐ COMPLETI	ION RE	PORT (I	Fill in bo	oxes#	throu	gh #31	for State and Fee	well	s only)				6. Well Num			E			
C-144 CLOS #33; attach this at												/or	, , , , , , , , , , , , , , ,	,					
7. Type of Comp		Twon	WOVE		DEEDE	CNIDIO	CD LUCD A CI		DIFFE	n r	er precept	, OIF	Clorusp						
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator									R LIOTHER 9. OGRID										
CHEVRON U	SA INC												4323						
10. Address of O	perator												11. Pool name WILDCAT G			BONE S	PRING	(97816)	
1616 W. BENDE			BBS, NN	1 882		1	I n	Ι			E (C)	1							
12.Location Surface:	Unit Ltr		Section 16		Township 25S		Range 27E			Feet from		ne	N/S Line NORTH	Feet from the 2280'		E/W Line WEST		County	
				_															
BH:	N		16		25S		27E				100'					WEST		EDDY	
13. Date Spudded 05/18/2014 18. Total Measure	06/0	5/2014	. Reache	:a 	15. Date Rig Released 10/28/2014					11/07/2014			(Ready to Produce)		F	17. Elevations RT, GR, etc.)		3'	
12,304'				19. Plug Back Measured Depth 12,075°					20. Was Directiona YES			попа			ELECT	Type Electric and Other Logs Run TRIC			
22. Producing Int																			
23.	02 02.	52/13/	1,001	10 0			ING REC	ΩR	D (R	enc	ort all str	rin	os set in w	ell)		· · · · · · · · · · · · · · · · · · ·			
CASING SIZ	ZE	wı	EIGHT	LB./F			DEPTH SET		<i>D</i> (10		LE SIZE	1111	CEMENTIN		CORD	AN	10UNT	PULLED	
13 3/8			48#	#		446'		17 1/2				520 SACKS			188 SACKS				
9 5/8			#	-		2265'			12 1/4		900 SACKS		.S	377 SACKS					
5 1/2		17#			12,289'				8 3/4			2085 SACKS							
									 										
24		j				LINI	ED DECORD	1				25		CLUDE	NO DEC	CORD			
24. SIZE TOP				BOT	ТОМ	LIM	ER RECORD SACKS CEMI	ENT	SCREEN		1	25. SI2		_	NG REC		PACK	ER SET	
												7/8	_)64'		7044			
26. Perforation 8,026-12,203' W						RING							ACTURE, CE						
0,020-12,203 W	ILDÇA	0-02 5	1232713	л, вс	JINE SI	KING			836		INTERVAL		ACID 7 1/2				USED		
										9304-10663			ACID 7 ½ % 5408 BBLS ACID 7 ½ % 5570 BBLS						
				10664-12021								ACID 7 ½ % FE 3000 GALLONS							
28.								PR	ODU	JC'	ΓΙΟΝ								
Date First Produc	tion			duction MPIN		nod (Fla	owing, gas lift, pi	umpin	ıg - Siz	e and	d type pump))	Well Status PROD	s (Pro	d. or Shu	t-in)			
Date of Test	Hour	s Tested	<u></u>	Chol	ke Size		Prod'n For		Oil -	Bbl		Ga	s - MCF	W	ater - Bb	l	Gas - C	Dil Ratio	
11/11/2014	11/11/2014 24 HF		21/6		1/64		Test Period		557		914		920						
Flow Tubing		ng Pressi	ure		ulated 2	24-	Oil - Bbl.			Gas -	- MCF		Water - Bbl.	1 92		avity - Al	 	r.)	
Press. 1050				Hou	r Rate				İ							,	, -	,	
29. Disposition of	f Gas (Sc	ld, used	for fuel,	vente	ed, etc.)		I							30. 1	Test Witn	essed By			
SOLD 31. List Attachme	ents																		
Logs, Certified I 32. If a temporary	Deviation pit was	Survey used at t	the well,	attac	h a plat	with th	e location of the	temp	orary p	it.									
33. If an on-site b	ourial wa	s used at	the wel	l, repo	ort the e	xact loc	ation of the on-s	ite bu	ırial:						•••				
							Latitude						Longitude				NA	D 1927 1983	
I hereby certif	fy that I	he info	ormatic	on sh	own o	ر ا	Printed				_					•	d beliej	10	
Signature Signature	ay'i	www	ا إسع ما النور	od:			Name Cind	у не	rrera-	·iviu	ırıno Iitl	e I	ermitting S	реста	iist	Date 11	/12/20	14 /	
E-mail Addres	ss une	neram	ui 1110(<i>(</i>	<i>o</i> cne	VION.C	JUIII												•	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_	T. Miss_	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

				(Tittaen additional sheet it necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
	:											
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	9											