

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
NOV 17 2014 RECEIVED						1. WELL API NO. 30-015-41120 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HAYHURST 16 25 27 STATE 6. Well Number: #1H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator CHEVRON USA INC						9. OGRID 4323													
10. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240						11. Pool name or Wildcat WILDCAT G-02 S252715A; BONE SPRING (97816)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	16	25S	27E		150'	NORTH	2280'	WEST	EDDY									
BH:	N	16	25S	27E		100'	SOUTH	2280'	WEST	EDDY									
13. Date Spudded 05/18/2014	14. Date T.D. Reached 06/06/2014	15. Date Rig Released 10/28/2014			16. Date Completed (Ready to Produce) 11/07/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3213'											
18. Total Measured Depth of Well 12,304'			19. Plug Back Measured Depth 12,075'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run ELECTRIC										
22. Producing Interval(s), of this completion - Top, Bottom, Name WILDCAT G-02 S252715A; BONE SPRING 8,026- 12,023																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8		48#		446'		17 1/2		520 SACKS		188 SACKS									
9 5/8		40#		2265'		12 1/4		900 SACKS		377 SACKS									
5 1/2		17#		12,289'		8 3/4		2085 SACKS											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
							SIZE	DEPTH SET	PACKER SET										
							2 7/8	7064'	7044'										
26. Perforation record (interval, size, and number) 8,026-12,203' WILDCAT G-02 S252715A; BONE SPRING						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8366-9303</td> <td>ACID 7 1/2 % 5408 BBLS</td> </tr> <tr> <td>9304-10663</td> <td>ACID 7 1/2 % 5570 BBLS</td> </tr> <tr> <td>10664-12021</td> <td>ACID 7 1/2 % FE 3000 GALLONS</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8366-9303	ACID 7 1/2 % 5408 BBLS	9304-10663	ACID 7 1/2 % 5570 BBLS	10664-12021	ACID 7 1/2 % FE 3000 GALLONS
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28. PRODUCTION																			
Date First Production 11/07/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD												
Date of Test 11/11/2014	Hours Tested 24 HRS	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl 557	Gas - MCF 914	Water - Bbl. 920	Gas - Oil Ratio												
Flow Tubing Press. 1050	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD									30. Test Witnessed By										
31. List Attachments Logs, Certified Deviation Survey																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Cindy Herrera-Murillo</i>			Printed Name Cindy Herrera-Murillo			Title Permitting Specialist			Date 11/12/2014										
E-mail Address Cherreramurillo@chevron.com																			

41120

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology