Submit To Appropr	riate Distric	ct Office			State of Ne	w M	exicou	FRVAT	101	МИ			Form C-105	
Two Copies <u>District 1</u> 1625 N. French Dr.	En	State of New MexiconSERVATION Energy, Minerals AND All args Resources ARTES ARTES ARTES				Revised August 1, 2011								
District II 81, S. First St., Art		Oil Conservation DVOX:1 4 2014					1. WELL API NO. 30-015-41596							
District III 1000 Rio Brazos R				1.0.0		-	MAIZIC	·II		2. Type of L	ease			
District IV				1220 South St. Francis Dr. Santa Fe, NM 875 QECEIVED						3. State Oil &			INDIAN	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AN							T AND	LOG				<u>VI)</u>		
4. Reason for filing:								5. Lease Name or Unit Agreement Name Codar Cannon 16 State						
COMPLET	ION REF	PORT (Fill in l	ooxes #1 throu	igh #31 i	for State and Fee	wells	only)			6. Well Num			<u> </u>	
C-144 CLOS #33; attach this a	nd the pla				Ų ,	Ų			/or		84			
	WELL [ENING		(🗌 D	IFFEREN	NT RESERV	'OIR					
8. Name of Opera	^{ator} ()	XY USA 6	nc.				9. OGRID (6696							
10. Address of O P.O.	nerator	50290 Mid		797	10					Pierce Crossing; Bone Spring, East				
12.Location	Unit Ltr		Towns		Range	Lot		Feet from t	he	N/S Line	Feet from th		County	
Surface:	A	16	24	-	296			1040		North	370	East	Eddy	
BH: 13. Date Spudded		ate T.D. React		(S	Released			609	ated	Kirfk (Ready to Prod	188	17 Elevations	(DF and RKB,	
6/29/14	1	111/14		7/1	4/14			10	8	14		RT, GR, etc.)	2927' GR	
18. Total Measur 13560'M	ed Depth		19.1 17.1	Plug Bac 62 (1)	ck Measured Dep N 7618 V	th	20. Was Directiona			Survey Made? 21. Type Electric and Other Logs SS Gamma Ray			nd Other Logs Run	
22. Producing In	terval(s),	of this complet	ion - Top, Bo				I	les				quinte	land	
9017-174	107,	2nd Bine	. Spring	CAR	INC DEC	opp	(D				- 11)			
23. CASING SI	ZE	WEIGHT	LB./FT.		ING RECO			LE SIZE	nng		eII) IG RECORD	AMOU	JNT PULLED	
11 3/4"		47#,	155	35 364'			14 3/4"			599 sx - surf circ μ/A				
4 5/8" 5 1/0"			155 PIID		<u>3118'</u> 13544'		10 5/8"			890 sx - suf circ				
المل		17.77					7 78						1	
24. SIZE	TOP		BOTTOM		LINER RECORD SACKS CEMEN		T SCREEN		25. SIZ		TUBING RE		ACKER SET	
									2	2 7/8"	8125 812		8125'	
26. Perforation	record (i	nterval, size, a	nd number)				27. AC	D. SHOT.	F R/	ACTURE, CE	 EMENT, SO	UEEZE ETC		
6SPF DIB40	9-1221	7,13107-12	917,12807.	12617	12507-12317	ין ו		INTERVAL				IATERIAL US		
12207-12017, 11907-11919, 11007- 11007-10817, 10907-10519, 10409-				t - 10217 1007 - 9917.			9017-13407			262849g Tf Whr + 40850g 152 Acid+297323g				
9807 - 9617	9017 Tot	17 Total 450 holes							15# BXC + 708270y 20# BXL+ 5225520# Sand					
28.							DUC				y			
Date First Produc	ction	P	roduction Met	hod (Fle	owing, gas lift, pi	imping	- Size an	d type pump))		s (Prod. or Sh S	ut-in)		
Date of Test	Hours	Hours Tested Choke Size Prod'n For Oil - Bbl			Gas	Gas - MCF Water - Bbl. Gas - Oil Ratio								
10/22/14		રપ	24/64	1	Test Period		593	3		226	639	Ĭ	478	
Flow Tubing	Casin	g Pressure	Calculated	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.	Oil C	iravity - API -		
Press. 1352		<u></u>	Hour Rate		598			286		639				
29. Disposition o	t Gas (So	ld, used for fue	el, vented, etc.								30. Test Wit	nessed By		
31. List Attachm		01-14			D. 6	0 (1				l			
					e location of the									
33. If an on-site l	ourial was	used at the we	ell, report the	exact loc	·	ite buri	ial:			T a u a idu da		<u></u> .	NA D 1007 1000	
I hereby certi	fy that t	he informat	ion shown d			form	is true d	and compl	ete	<u>Longitude</u> to the best of	of my knowl	edge and be	<u>_NAD 1927_1983</u> elief	
Signature				l I	Printed Name Jandy	. Ma	Aida	- Titl	le R	equilations (bordinatur	Γ	Date 11/7/14	
-0	· · · · ·	nolum ma	ndiolado	WIA . AIN	m M	n Inte	NUN	, 110		3			" unit of	
E-mail Addre	<u>ss</u> Ju	my _me		<u>m).a</u>										

INSTRUCTIONS

15-41596

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeau	stern New Mexico	Northwestern New Mexico					
T. Anny Ruster 3	30 T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 5%	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt334	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2917	T. Morrison					
T. Drinkard	T. Bone Springs_ 6627	T.Todilto					
T. Abo	T. Bell Caryon 2967	T. Entrada					
T. Wolfcamp	T. Chemp Cerup 3679	T. Wingate					
T. Penn	T. Brushy Conver 5066	T. Chinle					
T. Cisco (Bough C)	T. 1st Bone Spring 7691	T. Permian					
	2nd Bone Spring 7943		OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
No. 2, fromtotoNo. 4, fromto							
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole							

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		1					