

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NEW MEXICO OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
NOV 26 2014 <b>RECEIVED</b>															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. 30-015-42082									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
						5. Lease Name or Unit Agreement Name. Ark 36 State									
						6. Well Number: 1H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Livingston Ridge; Bone Spring									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	36	22S	31E		200	South	795	West	Eddy					
BH:	D	36	22S	31E		392	North	633	West	Eddy					
13. Date Spudded 6/20/14	14. Date T.D. Reached 7/11/14	15. Date Rig Released 7/15/14		16. Date Completed (Ready to Produce) 9/20/14		17. Elevations (DF and RKB, RT, GR, etc.) 3450.2 GL									
18. Total Measured Depth of Well 15138 MD, 10346.59 TVD		19. Plug Back Measured Depth 15066		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL Gamma Ray Casing Collar Log									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10614-15000, Bone Spring															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		904		17-1/2"		970 sx CIC; circ 236 sx							
9-5/8"		40#		4402		12-1/4"		1020 sx CIH, 445 sx CIC; circ 307 sx							
5-1/2"		17#		15114		8-3/4"		3035 sx CIC, 175 sx CIH; circ 0		TOC @ 2435					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>										
					SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 10614 - 15000, total 624 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10614-15000    Acidize and frac in 13 stages. See detailed summary attached.										
<b>28. PRODUCTION</b>															
Date First Production 9/20/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 11/21/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 852	Gas - MCF 962	Water - Bbl. 872	Gas - Oil Ratio 1129.1								
Flow Tubing Press. 1750 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By									
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude    Longitude    NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Megan Moravec		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 11/25/2014									
E-mail Address megan.moravec@dmv.com															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A  
No. 2, from N/A to N/A No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology