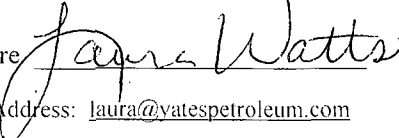


Submit To: Appropriate District Office Two Copies District I 4625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>NM OIL CONSERVATION</b> of New Mexico ARTESIA DISTRICT, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
NOV 25 2014 RECEIVED		1. WELL API NO. 30-015-42252				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Roy AET Com				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 9H				
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	17	19S	25E		990	North	15	East	Eddy
BH:	D	17	19S	25E		894	North	231	West	Eddy
13. Date Spudded 4/12/14 RH 5/6/14 RT	14. Date T.D. Reached 5/18/14	15. Date Rig Released 5/21/14		16. Date Completed (Ready to Produce) 10/13/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,531' GR				
18. Total Measured Depth of Well 7,390'		19. Plug Back Measured Depth 7,248'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run CB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,797' - 7,244' Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		60'		30"		6 sx redi-mix to surface		
9-5/8"		36#		1,400'		14-3/4"		975 sx (circ)		
5-1/2"		17#		7,390'		7-7/8"		1240 sx (TOC 56' CBL)		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	2,164'				
26. Perforation record (interval, size, and number) 2,797' - 7,244' (590)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2,797'-7,244'		Acidized with 69,839 gals 20% HCL acid, frac with a total of 6,000,740# 40/70 sand.			
<b>28. PRODUCTION</b>										
Date First Production 10/14/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status ( <i>Prod. or Shut-in</i> ) Producing				
Date of Test 11/19/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 27	Water - Bbl. 840	Gas - Oil Ratio NA			
Flow Tubing Press. 120 psi	Casing Pressure 70 psi	Calculated 24-Hour Rate	Oil - Bbl. 67	Gas - MCF 27	Water - Bbl. 840	Oil Gravity - API - ( <i>Corr.</i> ) NA				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						30. Test Witnessed By J. Dominguez				
31. List Attachments Log, surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Laura Watts		Title Regulatory Reporting Technician		Date November 24, 2014				
E-mail Address: laura@yatespetroleum.com										

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 680'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,190'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2,370'	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology