

Submit To Appropriate District Office Two Copies District I 1625 N. First Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011					
NM OIL CONSERVATION ARTESIA DISTRICT NOV 19 2014 RECEIVED										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Graham Cracker 16 State 6. Well Number: 7H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC				9. OGRID 229137						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Hay Hollow; Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	26S	28E		190	North	1370	East	Eddy
BH:	O	16	26S	28E		343	South	1808	East	Eddy
13. Date Spudded 5/30/14	14. Date T.D. Reached 6/21/14	15. Date Rig Released 6/24/13		16. Date Completed (Ready to Produce) 10/21/14		17. Elevations (DF and RKB, RT, GR, etc.) 3047' GR				
18. Total Measured Depth of Well 13737'		19. Plug Back Measured Depth 13680'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9360-13640' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		353'		17 1/2"		550 sx		0
9 5/8"		36#		2528'		12 1/4"		850 sx		0
5 1/2"		17#		13730'		7 7/8"		2275 sx		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 9360-13640' (540)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9360-13640'      Acdz w/93485 gal 7 1/2%; Frac w/6781204# sand & 4102557 gal fluid				
<b>28. PRODUCTION</b>										
Date First Production 10/27/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/10/14	Hours Tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 942	Gas - MCF 2690	Water - Bbl. 3861	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 1300#	Calculated 24-Hour Rate	Oil - Bbl. 942	Gas - MCF 2690	Water - Bbl. 3861	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans				
31. List Attachments Deviation Report, Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude      Longitude      NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 11/17/14		
E-mail Address: sdavis@concho.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt 711'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 2320'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Rustler 655'		T. Mancos	T. McCracken	
T. Glorieta	T. Lamar 2507'		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bell Canyon 2536'		Base Greenhorn	T. Granite	
T. Blinbry	T. Cherry Canyon 3403'		T. Dakota		
T. Tubb	T. Brushy Canyon 4610'		T. Morrison		
T. Drinkard	T. Bone Spring Lm 6250'		T. Todilto		
T. Abo	T. 1st Bone Spring 7091'		T. Entrada		
T. Wolfcamp	T. 2nd Bone Spring 7835'		T. Wingate		
T. Penn	T. 3 <sup>rd</sup> Bone Spring 8881'		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology