

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		RECEIVED MAR 6 2015								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bradley 8 Fee 6. Well Number: 26H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC						9. OGRID 229137				
10. Address of Operator One Concho Center, 600 W. Illinois Avenue Midland, TX 79701						11. Pool name or Wildcat WILDCAT G-01 S192617K:GLOR-YESO 97788				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	17	19S	26E		165	North	2310	West	Eddy
BH:	C	8	19S	26E		364	North	2212	West	Eddy
13. Date Spudded 11/5/14	14. Date T.D. Reached 12/1/14	15. Date Rig Released 12/6/14			16. Date Completed (Ready to Produce) 1/19/15			17. Elevations (DF and RKB, RT, GR; etc.) 3377' GR		
18. Total Measured Depth of Well 8815MD 3878TVD			19. Plug Back Measured Depth 8742		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3325 - 7585 YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8		32#		1237		12-1/4		800sx		
7		26#		2864		8-3/4		0sx		
5-1/2		17#		8815		7-7/8		1300sx		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET				
26. Perforation record (interval, size, and number) 4467 - 8727 .43 864 holes, Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4467 - 8727 Acidize 24 stages w/92,567 gals 15% HCL. Frac w/3,251,341 gals gel, 266,080 gals WaterFrac, 317,494 gals treated water, 6,285,621# 20/40 brady sand, 1,041,665# 20/40 CRC.				
28. PRODUCTION										
Date First Production 2/8/15		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. Or Shut-in) Producing				
Date of Test 2/22/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 114	Gas - MCF 76	Water - Bbl. 1059	Gas - Oil Ratio 667			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 114	Gas - MCF 76	Water - Bbl. 1059	Oil Gravity - API - (Corr.) 41.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By Ron Beasley			
31. List Attachments C-103, C-102, C-104, survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
				Chasity Jackson		Regulatory Analyst		2/27/14		
E-mail Address c.jackson@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 338	T. Silurian	T. Menefee	T. Madison
T. Grayburg 654	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1030	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2654	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2754	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology