Form 3162-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029418B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag	reement, Name and/or No.	
Type of Well Gas Well Other: INJECTION Oil Well Gas Well Other: INJECTION					8. Well Name and N LEA C FEDERA		
Name of Operator Contact: DEBBIE MCKELVEY CAPSTONE NATURAL RESOURCESE-Mail: debmckelvey@earthlink.net					9. API Well No. 30-015-20706		
3a. Address 2250 E. 73RD ST. SUITE 500 TULSA, OK 74136	3b. Phone No. (include area code) Ph: 575-392-3575			10. Field and Pool, of GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T	<u></u>		11. County or Parish	i, and State			
Sec 11 T17S R31E SENE 1980FNL 660FEL					EDDY COUNT	ΓΥ, ΝΜ 	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	Dee	epen ·	🗖 Produ	iction (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	🗖 Recla	mation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	🗖 Nev	v Construction	□ Recor	mplete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plu	g and Abandon	□ Temp	orarily Abandon		
	Convert to Injection	☐ Plu	ıg Back 🔲 Water I		r Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit. Convert to Injection: Reinstate authorized by NMOCD Order I 9/2/14 MIRU. POOH with rods and scraper. TOH with bit and 9/3/14 PU pkr. TIH w tbg. Tes jts. Set pkr. @ 3406?. Acidize 9/4/14 POOH with tbg. And pk	andonment Notices shall be file inal inspection.) mement of authorization to it No. R-4697-B and pump. NU BOP and it scraper. It tbg with pump truck every with 2640 gals. NEFE actr.	nject for wat I test to 500 ry 2 jts. to 45	erflood operation	ing reclamate AUTI I	ion, have been completed to 20 200 200 200 200 200 200 200 200 200	l, and the operator has the wife	
Name(Printed/Typed) DEBBIE M	Electronic Submission #2 For CAPSTONE NA	88303 verifie ATURAL RES	d by the BLM We OURCES, sent t	o the Carisi	on System bad	# 1 m	
Name(Frances) pear Debbit MONEEVET			THE AGENT	Ç19	ACCEPTED I	-UB BECUBU	
Signature (Electronic S	ubmission)		Date 01/16/2	015		OIL LIFOOLD	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal conductions are considered.			Title Office orson knowingly and	I willfully to	BUREAU OF LAN	D MANAGEMENT	
States any false, fictitious or fraudulent s	tatements or representations as t	o any matter w	ithin its jurisdiction.	,			

Additional data for EC transaction #288303 that would not fit on the form

32. Additional remarks, continued

9/5/14 PU Arrowset 1x pkr. w/ T-2 on/off tool w/1.78? R SS profile nipple and 101 jts. IPC tbg. Set pkr. @ 3288. Notified Paul Swartz with BLM of csg. test. 0 0 23851 0

9/6/14 ND BOP. NU WH.

9/9/14 Tested csg. to 520 psi for 30 min. Held ok. Chart attached. Test witnessed by Paul Swartz, BLM. Commenced injection at the rate of 21 BWPD @ 125 psi.

ORIGINAL CHART SENT TO THE OCD ALONG WITH A COPY OF THIS SUNDRY (For Record Only)

3/19/15 RE DASBIE - COPRISION ALLUADY FLUED M

