	F C 102
State of New Mexico DISTRIC	Form C-103
Energy Minerals and Nathral Resource	Revised July 18, 2013
District I – (575) 393-6161 Energy, Willierans and Watthan Resources 1625 N. French Dr., Hobbs, NM 88240 MAR 16 207	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-013-27040
District III - (505) 334-6178 1220 South St. Francis DEIVEL	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aziec, NW 87410 Conto Ec. NIM 97505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 Salita Fe, INIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM	E-2781
87505	E-2781
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State CO Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	8
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	N. Dagger Draw Upper Penn
4. Well Location	
Unit Letter C: 916 feet from the North line and	1980 feet from the West line
<u> </u>	
Section 36 Township 19S Range 24E	
11. Elevation (Snow whether DR, RKB, R1, GR	, etc.)
The contraction of the contracti	ver Dete
12. Check Appropriate Box to Indicate Nature of Notice, Report or Otl	ier Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
 . ,	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	_
DOWNHOLE COMMINGLE	VICINI SOD
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multipl	
proposed completion or recompletion.	
2/18/15 – NU BOP. RIH with GR/JB to 7650'. Set a 7" CIBP at 7643'.	
2/19/15 – Tagged CIBP. Pumped 25 sx Class "H" Neat cement, calc TOC 7511'. Spotted	40 sx Class "H" Neat cement at 7249', calc TOC
7041'. WOC. 2/20-22/15 – Tagged CIBP (no cement), spotted 100 sx Class "H" Neat cement. WOC.	
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2/24/15 - Tagged CIBP at 7643', no cement on top. Set a 7" CIBP at 6654'. Tested 500 psi.	
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