NM OIL CONSERVATION

ARTESIA DISTRICT

DISTRICT I DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone (575) \$93-6161 Fax: (575) \$93-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

MAR 1 1 2015 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-8178 Fax: (505) 334-8170

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District Office

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3480 Fax: (505) 478-3482

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
130-015-424	19 97565	NTR: Glor- leso
Property Code	Property	7 Name Well Number
15918	TACKITT A	OT COM 5H
OGRID No.	Operato	Name Elevation
025575	YATES PETROLEU	M CORPORATION 3505

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County
М	28	19 S	25 E		400	SOUTH	50	WEST	EDDY

Bottom Hole Location If Different From Surface

UL	or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County
	Ρ ΄	28	19 S	25 E	'	400	SOUTH	400	EAST	EDDY
De	Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.					
	160					×				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

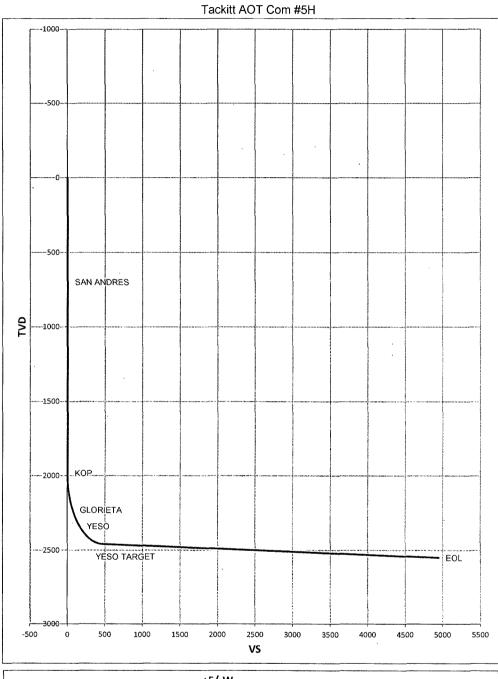
N . 506290 6	N · 506283 6			1
N.: 596289.5 E.: 490540.5 (NAD83)	N.: 596283.6 E.: 493191.5 (NAD83)		N:: 596277.6 E:: 495842.1 (NAD83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unLEAsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
SURFACE LOCATION Lot - N 32'37'32.03" Long - W 104'29'53.70" NMSPCE - N 591350.2 E 490565.4 (NAD-83) Penatration Point 400' FSL/518'FWL		Project Zone Production Zone	PROPOSED BOTTOM HOLE LOCATION Lat - N 32'37'32.04" Long - W 104'28'55.88" NMSPCE - N 591344.8 E 495509.8 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the base of my belief. OCCUPATION 14 Date Salveyor MEX. Signature & Signature (A. Signature & Signature & Signature (A. Signature & S
50' S.L. N.: 590950.4 E.: 490512.0 4 E.: (NAD83),			B.H. 400 N:: 590947.80 E:: 495839.5 4	Certification (1977) 0' 500' 1000' 1500' 2000' SCALE: 1" = 1000' WO Num.: 30976

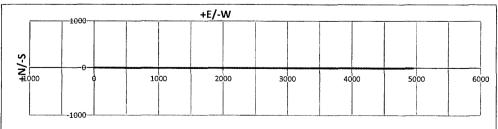
Tackitt AOT Com #5H Well Name: -5.40

Tgt N/-S: Tgt E/-W: VS: VS Az: EOC TVD/MD: 2459.46 / 2722.44 4944.40 Surface Location: Section 28 , Township 19S Range 25E Bottom Hole Location: Section 28 , Township 19S Range 25E 4944.40

EOL TVD/MD: 2550.00 / 7199.03 90.06

MD	line.	Azil	πVD	CIV/S	GE/AW	Vs	DLS	Comments
0 💖		****,0	O	(* 0 × 4	0.3	0.4	0.3	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	SAN ANDRES
1982:09	0.00	£(0:00).	@1982.09¢	0:00	0.00	0.00	0:00	KOP
2000.00	2.15	90.06	2000.00	0.00	0.34	0.34	12.00	
2025:00	5.15	90:06	2024.94	0.00	4/1.93	1.93	\$\@12.00\mathsquare	
2050.00	8.15	90.06	2049.77	-0.01	4.82	4.82	12.00	
2075:00	11:15	90 06	2074*41	£-0.01	9:01	9.01	%12.00	
2100.00	14.15	90.06	2098.81	-0.02	14.48	14.48	12.00	
2125:00		90:06	\$2122 ₈₈	% -0:02	21 23	21.23	12.00	
2150.00	20.15	90.06	2146.56	-0.03	29.22	29.22	12.00	
2175 00	23.15	90.06	2169.79	-0!04	38.44	38.44	×12.00	
2200.00	26.15	90.06	2192.51	-0.05	48.87	48.87	12.00	
2225:00	29.15	90 06	§2214:66		60.47	60.47	312.00	
2242.75	31.28	90.06	2230.00	-0.08	69.40	69.40	12.00	GLORIETA
2250:00	32:15	90:06	*2236.16°	%-0.08	73.21	73.21	12:00	
2275.00	35.15	90.06	2256.97	-0.10	87.06	87.06	12.00	
2300.00	38.15	90:06	\$2277 <u>*</u> 03	-0.11	101.98	3 101.98	% 12.00 »	
2325.00	41.15	90.06	2296.27	-0.13	117.93	117.93	12.00 .	
2350:00	44.15	90.06	%2314 <u>:66</u>	e0.15	¥134.87	134.87	%12.00 %	
2375.00	47.15	90.06	2332.13	-0.17	152.74	152.74	12.00	
2386:71	48.55	90:06	2340:00	-0.18	161.41	≫161:42 _€	12 00	YESO
2400.00	50.15	90.06	2348.65	-0.19	171.51	171.51	12.00	
15-9	10000	90.06	2364·16	参 -0.21	191.11	19111	12.00	
2450.00	56.15	90.06	2378.62	-0.23	211.50	211.50	12.00	
2475.00	59!15	90.06	2392!00	-0.25	3232.62	₱ 232.62°	· 12.00	
2500.00	62.15	90.06	2404.25	-0.28	254.40	254.40	12.00	
13.5	2702-176 302	90:06	2415:35	-0.30	£276.80	276.80	. 2010	
2550.00	68.15	90.06	2425.25	-0.33	299.75	299.75	12.00	
24		90.06		-0.35	323.19	323-19	- 1.00 FOR	
2600.00	74.15	90.06	2441.40	-0.38	347.05	347.05	12.00	
		90.06		-0.41	371 27	37,1.27	72.000	
2650.00	80.15	90.06	2452.52	-0.43	395.77	395.77	12.00	
2 3 3 3 4 4 7 9 7	73 KIN - 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	***************************************	2456:15		420.51	420.51	12.00	
2700.00	86.15	90.06	2458.48	-0.49	445.39	445.39	12.00	
£2722:44°	88.84	90.06	2459.46	-0.51	467/81 %	in the in the in-	12.00	YESO/TARGET*
7199.03	88.84	90.06	2550.00	-5.40	4944.40	4944.40	0.00	EOL-





Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210

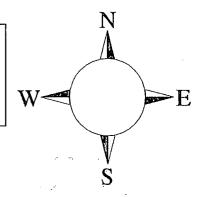
Hydrogen Sulfide (H₂S) Contingency Plan

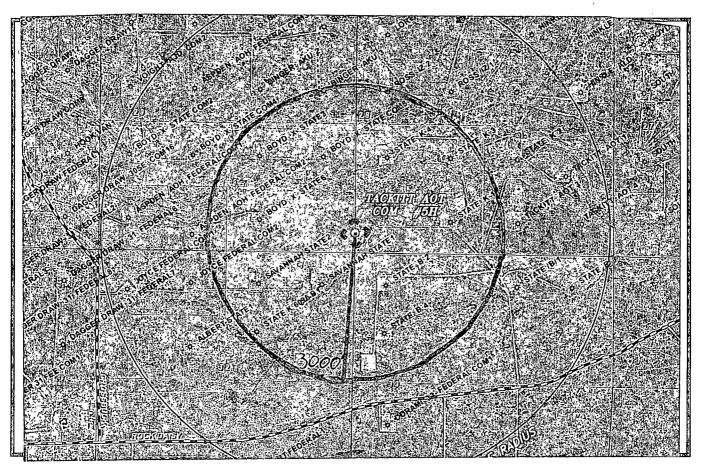
For

Tackitt AOT Com #5H 400' FSL & 50' FWL Section 28, T19S-R25E Eddy County, NM

Tackitt AOT Com #5H

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S , including warning signs, wind indicators and H_2S monitor.





Assumed 100 ppm ROE = 3000' [100 ppm H2S concentration shall trigger activation of this plan.]

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Yates Petroleum Corporation Phone Numbers

CONTRACTOR AND CONTRACTOR AND CONTRACTOR AND AND CONTRACTOR OF THE AND	and the control of th
YPC Office	(575) 748-1471
Wade Bennett/Prod Superintendent	
LeeRoy Richards/Assistant Prod Superintendent	(575) 748-4228
•	` ,
Mike Larkin/Drilling	
Paul Hanes/Prod. Foreman/Roswell	
Tim Bussell/Drilling Superintendent	
Artesia Answering Service :	(575) 748-4302
(During non-office hours)	
Agency Call List	
Eddy County (575)	
Artesia	
State Police	746 2702
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	746-2122
NMOCD	748-1283
Carlsbad	
State Police	885-3137
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
•	
LEPC (Local Emergency Planning Committee)	
US Bureau of Land Management	
New Mexico Emergency Response Commission (Santa Fe) (505)476-9600
24 HR	(505) 827-9126
New Mexico State Emergency Operations Center	(505) 476-9635
National Emergency Response Center (Washington, DC)	
Transfer Emergency Tresponse Center (Washington, DC)	(000) 121 0002
Other	
Boots & Coots IWC1-800-256-9688 or (281) 931-8884	
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	
Halliburton(575) 746-2757	•
B. J. Services(575) 746-3569	
Flight For Life -4000 24th St, Lubbock, TX	.(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	` ,
5 5 7 m mod 6ve 2505 Clark Carr boop 6b, Albud, 1919	(303) 074-4747