Form C-103 State of New Mexico Submit 1 Copy To Appropriate District Revised July 18, 2013 Energy, Minerals and Natural Resources Office WELL API NO. District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 30-015-40339 OIL CONSERVATION DIVISION District II - (575) 748-1283 5. Indicate Type of Lease 811 S. First St., Artesia, NM 88210 1220 South St. Francis Dr. STATE 🛛 FEE District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **ENRON STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number #18 Gas Well Other 1. Type of Well: Oil Well 9. OGRID Number 281994 2. Name of Operator LRE OPERATING, LLC 10. Pool name or Wildcat 3. Address of Operator Artesia, Glorieta-Yeso (96830) c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Artesia, Oueen-Gravburg-San Andres (3230) 4. Well Location feet from the West line line and 330 feet from the Unit Letter NMPM Eddy County Range 28-E Township 17-S Section 32 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PANDA **CHANGE PLANS** TEMPORARILY ABANDON П CASING/CEMENT JOB MULTIPLE COMPL П PULL OR ALTER CASING DOWNHOLE COMMINGLE П CLOSED-LOOP SYSTEM Ø OTHER: OTHER: Recomplete to San Andres & DHC 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE:19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LRE Operating, LLC would like to recomplete this Yeso oil well to the San Andres & DHC as follows: MIRUSU. TOH w/rods pump, & tbg. Set a 5-1/2" CBP @ ~3400' & PT to ~3500 psi. (Existing Yeso perfs are @ 3460'-4140'). Perf lower San Andres @ ~2782 -3121 w/~34 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~305,340# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~2710' & PT to ~3500 psi. Perf San Andres @ ~2270'-2641' w/~37 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~344,190# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP. @ ~2180' & PT to ~3500 psi. Perf upper San Andres @ ~1862'-2103' w/~36 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~15,000# 100 mesh & ~87,150# 40/70 Ottawa sand in slick water. CO after frac & drill out CBPs @ 2180' & 2710', & CO to CBP @ 3400'. Run 2-7/8" 6.5#J-55 production tbg & land @ ~3185'. Release workover rig. Complete as a single San Andres oil well. See the attached proposed wellbore diagram. Following a test of the San Andres alone & the approval of our DHC application in Santa Fe, the CBP @ 3400' will be removed & the well DHC. Drilling Rig Release Date: Spud Date: 1/11/14 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer - Agent DATE SIGNATURE E-mail address: mike@pippinllc.com PHONE: Mike Pippin Type or print name For State Use Only APPROVED BY:

Conditions of Approval (if any):