



Scout Ticket

Thu Mar 19, 2015

30015059180000

General Information

1 STANDARD OF TEXAS-F

Data Source:	PI	IC:	
API:	30015059180000	County:	EDDY
State:	NEW MEXICO	Operator:	WILLIAMSON JC
Field:	INDIAN BASIN	Current Operator:	OXY USA WTP LP
Current Status:	A	Final Well Class:	NEW FIELD WILDCAT-DISCOVERY (WFD)
Initial Class:	NEW FIELD WILDCAT (WF)	Target Objective:	
Status:	GAS	Hole Direction:	VERTICAL
Permit:	on Aug 07, 1961	Abandonment Date:	
First Report Date:	Aug 15, 1973	Projected Formation:	UNKNOWN
Projected TD:		Formation at TD:	UNKNOWN
Geologic Province:	PERMIAN BASIN	Play Type:	
Play Name:			
IP Summary:			
Oil:	Gas: 6,416 MCFD	Water:	Condensate:
			Top Form:

Location

Section, Twp., Range:	19 21S 23E	Data Source:	PI
Spot Code:			
Footage NS EW Origin:	1980 FNL 1980 FEL CONGRESS SECTION		
Principal Meridian:	NEW MEXICO		
Lat/Long:	+32.4657700 -104.6388600	Lat/Long Source:	TS
		Datum:	NAD27

Dates and Depths

Data Source:	PI	Spud Date Code:	
Spud:	Aug 17, 1961	TD Date:	
TD:	9,310 FT	PlugBack Depth:	7,510 FT
TVD:		Formation Name TD:	UNKNOWN
Formation Code TD:	000UNKWN	KB. Elevation:	4,065 FT
Ref. Elevation:	4,065 FT KB	LTD:	
Ground Elevation:	4,055 FT GR		
Contractor:		Final Drilling:	
Completed:	Jan 18, 1962	Rig #:	
Rig Release Date:			
Tool:	ROTARY		

Initial Potential Tests

IP: 001	Data Source: PI	Top Formation Name:	
		Base Formation Name:	
Oil:		Condensate:	
Gas:	6,416 MCFD	Water:	
Interval:	7,060 - 7,270	Method:	FLOWING
Duration of Test:	Hours	Choke:	24/64
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	

CAOF

Data Source	Calc	4 Point	Flow	Shut-in
Test	Source			
001	PI	21000	MCFD	



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Four-point Tests

Test	Data Source	Point	Choke	Rate	Pressure	DH Pressure
001	PI	1	14/64	2,579 MCFD	2,310 PSIG	
001	PI	4	24/64	6,416 MCFD	1,689 PSIG	
001	PI	3	21/64	4,957 MCFD	1,873 PSIG	
001	PI	2	17/64	3,996 MCFD	2,100 PSIG	

Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/Ft	Prod Method	Top Form Code	Top Form Name
001	PI	7060 - 7110			A		PERF		
001	PI	7224 - 7270			A		PERF		

Treatments

Treatment: 001

Interval: 7,060 - 7,270

Fluid: 8,000 GAL

ACID

Type: A

Additive:

Prop Agent:

Amount:

Form Break Down Pressure:

Average Injection Rate:

Instant Shut-in Pressure:

Stages:

Remarks:

Field Data

Test: 001 Data Source: PI Discovery Well: N Curr. Operator: G Lease:
 Top Pay: 7,060 FT Sub Horizon: I Field Code: 03044866A Field Name: INDIAN BASIN PNSLVN U

Drill Stem Tests

DST: 001

Show:

Interval: 7210 - 7297

PKRFLR

Choke: Top:

DST: 002

Show:

Interval: 7170 - 7297

Choke: Top: 64/64 IN

DST: 003

Show:

Interval: 8390 - 8390

Choke: Top:

DST: 004

Show:

Interval: 9280 - 9310

Choke: Top:

Data Source: PI

Formation:

BIT:

Bottom:

Data Source: PI

Formation:

BIT:

Bottom:

Data Source: PI

Formation:

BIT:

Bottom:

Data Source: PI

Formation:

BIT:

Bottom:

Pipe Recovery

Test	Data Source	Recovery	Type	Rec Method
002	PI	690 FT	M	PIPE
003	PI	7,040 FT	XW	PIPE
004	PI	600 FT	M	PIPE
004	PI	8,000 FT	W	PIPE



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Materials to Surface

Test	Data Source	Fluid	To Surface	Amount
002	PI	GAS	4 MIN	1,000 MCFD

Pressure and Time

Test	Data Source	Init	Hydro Final	Init	Init Flow Final	Init	Final Flow Final	Init	Shuttn Final	Init	Open Time Final	Init	Shuttn Time Final
001	PI												
002	PI					340	420	2915	2850		60	20	20
003	PI					330	3380	3470	3400		30	15	15
004	PI					1535	3630	3735	3737		60	15	30

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth	Cement
CASING	PI	13 3/8 IN	30 FT	50 SACK
CASING	PI	9 5/8 IN	1,720 FT	300 SACK
CASING	PI	7 IN	6,890 FT	75 SACK

Liner	Data Source	Size	Top Depth	Base Depth	Cement	Type
LINER	PI	4 1/2 IN	6,645 FT	7,515 FT	100 SACK	

Logs

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BIT	since circ.
1	PI	EL					
2	PI	NE					
201	PI	PAL			179962		
301	PI	RES			179954		
401	PI	SPL			153759		

Dwights Energydata Narrative

Accumulated through 1997