

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONSERVATION DIVISION
811 S. FIRST STREET
ARTESIA, NM 88210FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010Lease Serial No.
NMLC049998A**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 02 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		7. If Unit or CA/Agreement, Name and/or No. FOSTER EDDY FEDERAL 15
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No. FOSTER EDDY FEDERAL 15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R31E SWNE 2310FNL 2160FEL		9. API Well No. 30-015-37134-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Foster Eddy #15 Battery. UL G, Sec 17, T17S, R31E.

Number of wells to flare: (30)
See attachment

760 Oil/Day
2560 MCF/Day
Requesting 90 day approval from 2/25/14 to 5/25/14.
Due to Frontier Shut in.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL***AD 3/2/15*
Accepted for record
NMLC049998A

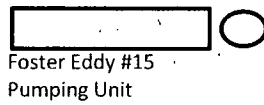
14. I hereby certify that the foregoing is true and correct. Electronic Submission #236817 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0147SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 02/25/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Flare Request Form

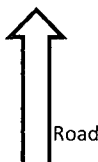
Battery-	Foster Eddy Battery		
Production-	760 oil, 2490 water, 2560 Mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	2/25/2014	Flare End Date-	5/25/2014
UL Sec-T-R-	Unit G, Sec.17-T17S-R31E	GPS-	32.835422 -103.890419
# of wells in bty-	30	# of wells to be flared-	30
Reason For Flare-	Frontier Shut-in		



Site Diagram



Flare



Road

Well #	API #
5	30-015-05199
6	30-015-25981
7	30-015-26230
8	30-015-26187
9	30-015-26273
10	30-015-26308
11	30-015-26231
13	30-015-29058
14	30-015-37136
15	30-015-37134
16	30-015-37135
17	30-015-32580
18	30-015-39309
19	30-015-39119
20	30-015-39120
21	30-015-39121
22	30-015-39122
23	30-015-39123
24	30-015-39124
25	30-015-39128
26	30-015-39339
27	30-015-39129
28	30-015-39130
29	30-015-39123
31	30-015-39998
32	30-015-39125
33	30-015-39310
34	30-015-39340
35	30-015-39341
36	30-015-39676

**Foster Eddy Federal 15
30-015-37134
COG Operating LLC
February 20, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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