District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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RECEIVED

Form C-141 Revised August 8, 2011

Oil Conservation Division LIBLENDIAL Strengt J Copy to appropriate District Office in accordance with 19.15.29 NMAC. 1220 South St. Francis Dr.NOILEANSON TIO WN Santa Fe, NM 87505

Release Notification and Corrective Action

State of New Mexico

Energy Minerals and Natural Resources SI07 6 I HVW

nAB1507940497	OPERATOR	Initial Report	Final Report
Name of Company: COG Operating LLC 2/17455	Contact: Robert McNeill		
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077		
Facility Name: Canvas back 13 Federal #3H	Facility Type: Battery		
		·····	

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-015-41529

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	13	24\$	31E	190'	North	1470'	East	Eddy

Latitude32.2240821559095 Longitude-103.727746743736

NATURE OF RELEASE

Type of Release: Oil and Water	Volume of Release: 10 bbls Oil; 250 bbls PW	Volume Recovered:				
Source of Release:	Date and Hour of Occurrence:	10 bbls Oil; 248 bbls PW Date and Hour of Discovery:				
Tank	2/27/2015 10:00 am	2/27/2015 10:00 am				
Was Immediate Notice Given?	If YES, To Whom?					
Yes No Not Required	Mike Bratcher – NMOCD / Jim Amos – BLM					
By Whom? Lupe Carrasco	Date and Hour: February 28, 2015					
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	ARTESIA DISTRICT				
If a Watercourse was Impacted, Describe Fully.*		MAR 1 9 2015				
		WAN 1 J 201J				
· · · ·		RECEIVED				
Describe Cause of Problem and Remedial Action Taken.*						
This release was caused when a transfer pump failed to start. It subsequer	ntly cause the water tank to over flow.	Vacuum trucks were dispatched to recover				
the standing fluid and put back in the tank.						
		· · · · · · · · · · · · · · · · · · ·				
Describe Area Affected and Cleanup Action Taken.*						
The release occurred within a lined facility. All fluids were able to be rec	overed and the facility put back into p	roduction				
The felede occurred whiling a mediately and here allo to be recovered and the inclinity put back into production.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report d	oes not relieve the operator of respons	ibility for compliance with any other				
federal, state, or local laws and/or regulations.	OUL CONSERV	ATION DIVISION				
- Leing Cla	<u>OIL CONSERV</u>	ATION DIVISION				
Signature:						
Deinted Manuel Amounds Tradilla	Approved by Environmental Specialis					
Printed Name: Amanda Trujillo	21.1	Mut Com				
Title: Senior Environmental Coordinator	Approval Date: 3 20 15	Expiration Date:				
E-mail Address: atrujillo@concho.com	Conditions of Approval:	Attached				
Date: March 19, 2015 Phone: 575-748-6940	Conditions of Approval: FINA					
Attach Additional Sheets If Necessary						
-		2RP-2899				
		LOIT				