Form 3160-5 (August 2007)

NM OIL CONSERVATION UNITED STATES NM DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT,

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELES 2 3 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

NMNM0593

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. SOUTH LOCO HILLS UNIT 20	
Name of Operator Contact: DAVID STEWART OXY USA INC. E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-03522	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742			10. Field and Pool, or Exploratory LOCO HILLS QN GB SA		
4. Location of Well (Footage, Sec., T)		· ,	11. County or Parish, and State		
Sec 20 T18S R29E SWSW 66 32.727446 N Lat, 104.103360				EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
	Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair ☐		Construction	☐ Recomplete		□ Other
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	g and Abandon	☐ Tempor	Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/6/2015 MIRU PU 2/9/2015 NDWH, NU BOP, POOH w/ tbg. RIH & set CIBP @ 2337'. RIH w/ tbg & tag CIBP @ 2337', circ hole w/ 10# MLF, M&P 65sx CL C cmt, PUH, WOC. 2/10/2015 RIH & tag cmt @ 1419', POOH. RIH & set pkr @ 510', RIH & perf @ 850', EIR @ 1.5BPM @ 1000#, M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 740', PUH & set pkr @ 30'. RIH & perf @ 460', attempt to EIR, no rate, 1500#, contact BLM, rec approval to spot plug. RIH to 510', M&P 25sx CI C cmt, PUH, WOC. 2/11/2015 RIH & tag cmt @ 245', PUH & set pkr @ 25', pressure test csg to 1000#, tested good. RIH & perf @ 240', EIR @ 1.5BPM @ 1000#, M&P 25sx CL C cmt, WOC. RIH & tag cmt @ 165'. PUH & set pkr						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #291743 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad						
Name (Printed/Typed) DAVID S	···	Title SR. REGULATORY ADVISOR				
Signature (Electronic Submission)			Date 02/13/2015			
THIS SPACE FOR FEDERAL OR STATE						
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second conduction	crime for any po	Title Office	subseque and scar			
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #291743 that would not fit on the form

32. Additional remarks, continued

@ 30', pressure test csg to 1000#, tested good. RIH & perf @ 160', EIR @ 1.5BPM @ 0#, M&P 100sx CL C cmt, circ to surface, but cmt falling, WOC.

2/12/2015 RIH w/ tbg & tag cmt @ 50', PUH & set pkr @ 25', pressure test csg to 1000#, tested good. RIH & perf @ 50', EIR @ 1.5BPM @ 0#, M&P 20sx CL C cmt, circ to surface. RD BOP, top off csg, RDPU.