х.	Form 3160-5 ONSERVATIC (August 2006 ONSERVICT AUGUST 2006 ONSERVICT AUGUST 2006 ONSERVICT AUGUST 2015 DE B FEB 2 3 2015 DE B SUMORY	\$	M. OIL CONSER 811 S. FIR ARTESIA	RVATION DI ST STREET NM 88210	FORM OMB 1	FORM APPROVED OMB NO. 1004-0135		
EC	August 2006 OTSTRUCT August 2006 ARTESIA DISTRUCT MM ARTESIA DISTRUCT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FEB SUNDRY NOTICES AND REPORTS ON WELLS DEPARTMENT OF PROPAGAIS TO WELLS DEPARTMENT OF PROPAGAIS TO WELLS				, an 00410	Expires: July 31, 2010 5. Lease Serial No. NMNM98120		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
•	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No. 8920002760 		
	I. Type of Well SQ Oil Well Gas Well Other				8. Well Name and No SKELLY UNIT 7			
	2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05366-00-S1		
	3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG			
	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish.	, and State	
	Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM		
	12 CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATUREOFT		FPORT OR OTHE		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
		Acidize	Deeper	· · · · ·		ion (Start/Resume)	☐ Water Shut-Off	
	🛛 Notice of Intent	Alter Casing	Fractur				Well Integrity	
	Subsequent Report	Casing Repair	— .:	onstruction	Recom		Other	
	Final Abandonment Notice	Change Plans	D Plug a	nd Abandon		arily Abandon	Venting and/or Flari	
, .	following completion of the involved testing has been completed. Final Al determined that the site is ready for f LINN HAS BEEN FLARING 4 15 DAYS DUE TO FRONTIEF PLEASE NOTE: THE FLARE POSSIBLY DUE TO BAD WE CONFIRMATIONS WEREN'T THE WELLS GOING INTO TH API Well Name Well Number 30-015-05366 SKELLY UNIT 30-015-22252 SKELLY UNIT	andonment Notices shall be file inal inspection.) 6 MCF/D SINCE 1/24/201 R GAS PLANT BEING DC PERMIT WAS SUBMITT ATHER IN HOUSTON (A RECEIVED). IE SKELLY UNIT B BATT Type Lease #078 Oil Federal	ed only after all req 4 FROM NMNN WN. ED BUT SOME MESSAGE WA	uirements, includ /198120 AND V HOW DID NO \S LEFT WITH	NOULD AS NOULD AS I JERRY BL SEE CON	n, have been completed, K PERMISSION TC THROUGH THE W AKLEY WHEN EM ATTACHE	and the operator has DFLARE FOR /IS SYSTEM AIL	
	14. I hereby certify that the foregoing is	true and correct. Electronic Submission #/ For LINN OPERAT mitted to AFMSS for proce	TING INCORPOR	y the BLM Well ATED, sent to	the Carlsba	d	<u> </u>	
	•	CALLAHAN				SPECIALIST-III	· · · · · · · · · · · · · · · · · · ·	
	Signature (Electronic S	ubmission)	. D	ate 01/80/20		J-FOR-REGU	HU	
•	THIS SPACE FOR FEDERAL OR STATE OFFICE USE, 7/2015							
	Approved By	· · · · · · · · · · · · · · · · · · ·		Title	Vim	ta Van	Bate	
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
	Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
	** BLM REV	SED ** BLM REVISED	** BLM REV	SED ** BLM	REVISED	** BLM REVISE	D **	
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Additional data for EC transaction #233828 that would not fit on the form

32. Additional remarks, continued

30-015-22256 SKELLY UNIT #122 Oil Federal
30-015-22257 SKELLY UNIT #123 Oil Federal
30-015-22264 SKELLY UNIT #130 Oil Federal
30-015-22265 SKELLY UNIT #131 Oil Federal
30-015-22266 SKELLY UNIT #132 Oil Federal
30-015-22267 SKELLY UNIT #133 Oil Federal
30-015-22268 SKELLY UNIT #134 Oil Federal
30-015-22269 SKELLY UNIT #135 Oil Federal
30-015-22481 SKELLY UNIT #136 Oil Federal
30-015-22506 SKELLY UNIT #137 Oil Federal
30-015-22482 SKELLY UNIT #138 Oil Federal
30-015-22507 SKELLY UNIT #139 Oil Federal
30-015-22509 SKELLY UNIT #140 Oil Federal
30-015-22484 SKELLY UNIT #141 Oil Federal
30-015-22510 SKELLY UNIT #142 Oil Federal
30-015-22513 SKELLY UNIT #143 Oil Federal
30-015-25040 SKELLY UNIT #158 Oil Federal
30-015-25041 SKELLY UNIT #159 Oil Federal
30-015-25042 SKELLY UNIT #160 Oil Federal
30-015-29235 SKELLY UNIT #229 Oil Federal
30-015-29236 SKELLY UNIT #230 Oil Federal
30-015-29032 SKELLY UNIT #240 Oil Federal
30-015-29033 SKELLY UNIT #241 Oil Federal
30-015-29237 SKELLY UNIT #242 Oil Federal
30-015-29183 SKELLY UNIT #243 Oil Federal
30-015-28950 SKELLY UNIT #253 Oil Federal
30-015-29034 SKELLY UNIT #254 Oil Federal
30-015-29238 SKELLY UNIT #255 Oil Federal
30-015-28974 SKELLY UNIT #256 Oil Federal
30-015-28975 SKELLY UNIT #259 Oil Federal
30-015-28811 SKELLY UNIT #260 Oil Federal
30-015-28812 SKELLY UNIT #261 Oil Federal
30-015-28789 SKELLY UNIT #262 Oil Federal
30-015-29209 SKELLY UNIT #265 Oil Federal
30-015-28967 SKELLY UNIT #277 Oil Federal
30-015-29226 SKELLY UNIT #278 Oil Federal
30-015-29227 SKELLY UNIT #283 Oil Federal
30-015-29314 SKELLY UNIT #284 Oil Federal
30-015-29712 SKELLY UNIT #302 Oil Federal
30-015-29856 SKELLY UNIT #400 Oil Federal
30-015-29817 SKELLY UNIT #401 Oil Federal
30-015-29860 SKELLY UNIT #402 Oil Federal
30-015-31069 SKELLY UNIT #403 Oil Federal

Skelly Unit 78 30-015-05366 LINN Operating Incorporated February 17, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. • If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

021715 JAM .