Submit 1 Copy To Appropriate District  State of New Mexico	Form C-103
Office District I = (575) 393-6161 Energy, Minerals and Natural Research	ources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	5. Indicate Type of Lease
District IV (505) 476-3460	SIAID FEE
District IV (505) 476-3460 Santa Fe, NM Santa Fe, NM	6. State Oil & Gás Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	Yeso (96830)
4. Well Location	
	ne and 2130 feet from the West line
Section 33 Township 17S Range 28	
11. Elevation (Show whether DR, ICRD, 1	(1, OK, Clc.)
Experience of the Control of the Con	
12. Check Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK   ALTERING CASING
	MENCE DRILLING OPNS. P AND A.
	NG/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER: Flare Gas	
13. Describe proposed or completed operations. (Clearly state all pertinen of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Machine 19.15.7.14 NMAC.	t details, and give perfinent dates, including estimated date.  Multiple Completions: Attach wellhore diagram of
proposed completion or recompletion.	· ·
Apache is requesting permission to temporarily flare the Washington 33 State	wells listed below. Intermittent flaring will peak and and
will be measured prior to flaring. Wells included in the above battery are as follows:	jows:
	•
30-015-40116 Washington 33 State #60	
30-015-41706 Washington 33 State #66	
30-015-41680 Washington 33 State #67 30-015-41681 Washington 33 State #68	
, and the state of	
	· _
Spuid Date: Rig Release Date:	
71 1 20 d of 150 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.01.0
I hereby certify that the information above is true and complete to the best of in	y knowledge and belief.
SIGNATURE TITLE Regulatory Ar	nalyst II DATE: 03/03/2015
Type or print name Fatima Vasquet E-mail address: Fatim	a:Vasquez@apachecorp.com PHONE: (432) 818-1015
For State Use Only	110
N/ Y// / //	HEXPOUND PLAN 2/3/11
APPROVED BY:  Conditions of Approval (if any):	DATE
Alter 1 AA	Le l'économie de la company de
NO ATTUCKON CO.	7 3

District 1
1625 N. French Dr., Hobbs, NM 88240
District II.
811 S. First St., Artesia, NM 88210
District III.
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO	Permit	No.	

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Anache Corporation

Α.	Applicant Apache Corporation	<b>,</b> ·		
	whose address is1945 Bluestem Road, Artesia, NM 88210,			
		8.12 for days or until		
	, Yr,	for the following described tank battery (or LACT):		
	Name of Lease Washington 33 ST 56 Battery Name of Pool Yeso			
	Location of Battery: Unit Letter K	Section 33 Township 178 Range 28E		
	Number of wells:producing into battery	4		
B.		barrels per day, the estimated * volume		
	of gas to be flared is	MCF; Valueper day.		
Ç.	Name and location of nearest gas gathering facility:  Artesia DCP Gas Plant			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: DCP curtails their gas due to			
	repairs or plant problems. This is an extension to the one that expires			
	02/28/2015.			
	<u> </u>			
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION Approved Until				
Signature		By NOO		
Printed Name & Title	Fätima Vasquez - Regulatory Analyst II	Title DIST HELPOUSCO		
E-mail Addre	Paige.Futrell@apachecorp.com	.Date 3/3/13		
Date 03/03/2	2015 Telephone No. (432) 818-1015	• /		

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 3/3/15

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: im.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.