

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC028793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X8. Well Name and No.
BURCH KEELY UNIT 5829. API Well No.
30-015-40272-00-S11. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 432-686-30874. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R30E SWSE 1310FSL 2025FEL10. Field and Pool, or Exploratory
BURCH KEELY-GLORIETA-UPPER Y11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Burch Keely Unit 18B Battery. Located at the BKU 582 well.

Number of wells to flare: (22) API #'s attached.

325 Oil
1000 MCF

Requesting 90 day flare approval from 3/22/2014 to 6/30/14.

Due to: DCP Shut in.
Schematic attached.

RD 2/10/15
Accepted for record
NMOC

SEE ATTACHED FOR
NM OIL CONSERVATION CONDITIONS OF APPROVAL
ARTESIA DISTRICT
JAN 20 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239440 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (13KMS6558SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 03/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

JAN 12 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

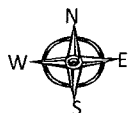
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Flare Request Form

Battery-	BKU 18B Battery		
Production-	325oil-1000 gas		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	3/22/2014	Flare End Date-	6/30/2014
UL Sec-T-R-	Unit B Sec.19-T17S-R30E	GPS-	N 32*49.927 W104*00.416'
# of wells in bty-	22	# of wells to be flared-	22
Reason For Flare-	DCP shut in		
Gas purchaser- DCP			

Site Diagram



Road



Flare

Wells API numbers

347	30-015-28090
28	30-015-04188
297	30-015-30731
27	30-015-04189
382	30-015-33811
275	30-015-29774
25	30-015-23168
329	30-015-34426
303	30-015-30789
257	30-015-29035
353	30-015-03787
582	30-015-40272
23	30-015-20417
24	30-015-20437
<u>347</u>	30-015-28090
351	30-015-32785
<u>353</u>	30-015-32787
<u>382</u>	30-015-33811
416	30-015-37128
573	30-015-40269
578	30-015-39539
<u>582</u>	30-015-40272
<u>583</u>	30-015-39540
585	30-015-40274
586	30-015-39908
941H	30-015-40971
572	30-015-40268

double
double
double

double
low



BKU #329

**Burch Keely Unit 582
30-015-40272
COG Operating, LLC.
January 12, 2015
Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

011215 JAM